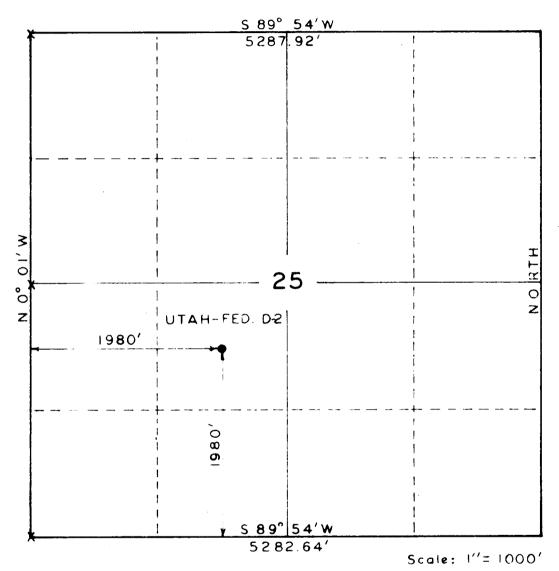
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Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

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3. ADDRESS OF OPERATOR	E Gil Company				91	9 2 10	red	or Joer Supplementation
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#### T 7 S, R 24E, SLB&M.



X - Corners located (Brass Cap)

BY: ROSS CONSTRUCTION COMPANY VERNAL, UTAH

OP D. Orosa

PARTY R.D. Ross S. Cooper

WEATHER Cloudy-Cool

SURVEY
SUNRAY D-X OIL COMPANY
UTAH FEDERAL D NO. 2
LOCATED AS SHOWN IN NET, SWI,
SECTION 25, T7S, R24E, SLB&M
UINTAH COUNTY, UTAH

DATE May 14, 1965
REFERENCESUSGLO
Township Plat
Approved 2/5/1938
FILE SUNRAY D-X

de

April 26, 1965

Sunray DX 011 Company P. O. Box 729 Great Bend, Kansas

Attention: Mr. D. E. Hall, District Engineer

Re: Notice of Intention to Drill Well No. UTAH FEDERAL D'-#2, 1980' FNL & 660' FWL, C SW NW of Sec. 25, T. 7 S., R. 24 E., SLBM, Uintah County, Utah.

#### Gentlemen:

Rule C-4 prohibits this Commission granting you approval to drill the above mentioned well in that it is off the spacing pattern as proposed by the attached spacing application.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

#### CBF: kgw

CC: Mr. Rodney Smith, District Engineer U. S. Geological Survey Salt Lake City, Utah

Attachment - Notice of Hearing (Cause No. 112-1) and Application

#### BEFORE THE OIL AND GAS CONSERVATION COMMISSION

OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION
OF CALIFORNIA OIL COMPANY, FOR AN
ORDER ESTABLISHING 640-ACRE DRILLING
AND SPACING UNITS FOR THE DEVELOPMENT OF GAS PRODUCTION FROM THE
GREEN RIVER FORMATION UNDERLYING
CERTAIN LANDS IN UINTAH COUNTY,
UTAH.

NOTICE OF CANCELLATION
OF HEARING

CAUSE NO. 112-1

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS, AND OTHER PERSONS IN THE STATE OF UTAH, AND PARTICULARLY ALL PERSONS INTERESTED IN TOWNSHIPS 7 AND 8 SOUTH, RANGES 24 AND 25 EAST, SLBM, UINTAH COUNTY, UTAH.

------

The California Oil Company has withdrawn it's application in the above entitled cause, and has moved that said hearing be cancelled without prejudice.

Notice is therefore given, that the hearing which was to be held on Thursday, May 20, 1965, at 10:00 A.M., in the Commission's Offices, 348 East South Temple - Suite 301, Salt Lake City, Utah, has been cancelled as so requested.

DATED this 10th day of May, 1965.

STATE OF UTAH

OIL AND GAS CONSERVATION COMMISSION

EXECUTIVE DIRECTOR & SECRETARY

May 11, 1965

Sunray DX 011 Company P. O. Box 729 Great Bend, Kansas

Attention: Mr. D. E. Hall, District Engineer

Re: Notice of Intention to Drill Well No. UTAH FEDERAL Dr-#2, 1980' FNL & 660' FWL, C SW NW of Sec. 25, T. 7 S., R. 24 E., SLBM, Uintah County, Utah.

#### Gentlemen:

California Oil Company has withdrawn their application to establish 640-acre drilling and spacing units for the development of gas production from the Greenriver Formation underlying certain lands in Uintah County, Utah. Therefore, approval to drill the above mentioned well at the location requested can now be granted. However, unless you have any objections to a slight delay, I would like very much to discuss with the Commission on May 20, 1965, the fact that a well is being drill by California Oil Company, 1980' from the north line and 1980' from the east line of Section 26, Township 7 South, Range 24 East, approximately 2600' from the location proposed by you. This well could be completed as a gas well, and create another spacing problem.

Pan American Petroleum Company and Kerr-McGee Oil Industries, Inc. have advised me that, in their opinion, future wells drilled in this area should be located near the center of the section. It is possible that one of these companies or the Commission's staff may request a hearing for the purpose of establishing drilling units for the area.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

#### CBF: kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

Attachment: Notice of Cancellation of Hearing (Cause No. 112-1)

#### Sunray DX Oil Company

Tulsa, Oklahoma 74102

#### **Production Department**



May 14, 1965

PG-6

William R. Loar Manager, Unitization and Conservation

Utah Oil and Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight

Re: Location Exception
Red Wash Area
Section 25, 75-24E
Uintah County. Utah

#### Gentlemen:

Mr. Don Hall of our Great Bend, Kansas, Production Office is preparing an Amended Application for Permit to Drill in Section 25, Township 7 South, Range 24 East. This form will be filed with your office and with the USGS as soon as the required survey is completed. The location requested on this form will be in the NEt of the SWt of Section 25, Township 7 South, Range 24 East.

Since this location is less than 4,960 feet from a producing gas well, it is requested that a hearing be scheduled for an exception to Rule C-3 to permit a well to be drilled at the above location.

Very truly yours,

SUNRAY DX OIL COMPANY

RCS/rwd

#### SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

(1.1.1.)	UNIT	ED STATES	5	reverse	side)	
	DEPARTMENT	OF THE I	NTERI	OR		5. LEASE DESIGNATION AND SERIAL NO.
VISED *	GEOLO	GICAL SURVE	EY			SL - 065819
	N FOR PERMIT T	O DRILL, D	DEEPE	N. OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	1 1 0 1 1 2 1 1 1 1					7. UNIT AGREEMENT NAME
	RILL X	DEEPEN [		PLUG BA	ACK □	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	GAS (T)		SING	LE MULT		8. FARM OR LEASE NAME
WELL .	WELL X OTHER		ZON	zone	<u> </u>	Utah Federal "D"
2. NAME OF OPERATOR					1.	9. WELL NO.
Sunray DX C	Oil Company				•	2
		Vancas			t.	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (	729, Great Bend, Report location clearly and	in accordance wit	th any Sta	te requirements.*)		East Red Wash
At surface	1980' FWL of Se	c 25			4:	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. 20		:C• 23	<i>2</i> ,		ي ا	05 870 70 77
						Sec. 25-T7S-R24E SLB8
	AND DIRECTION FROM NEAD		T OFFICE			A CONTRACTOR OF THE CONTRACTOR
	utheast of Jense	n, Utah	16 VO	OF ACRES IN LEASE	1 17 NO	Uintah Utah OF ACRES ASSIGNED
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PROPERTY OR LEASE L (Also to nearest dr	lg. line, if any) 19	80		600 POSED DEPTH	20 POT	ARY OR CABLE TOOLS
18. DISTANCE FROM PRO TO NEAREST WELL,	DRILLING, COMPLETED,			•	20. 801	
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	hether DE, ET, GR, etc.)					7-1-65
Est. 577				OMMENMING DROC	- 1	1
23.	k	PROPOSED CASI	NG AND	CEMENTING PROG	KAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT
12-1/411	8-5/8"	24#	-	400'	月 · 月 · ·	300 sx
<u>7-7/8''</u>	4-1/2"	9.5	# -	5220'		300 sx
						진중 집은 그는 걸리 그림을 그래?
	'		n11	•		
Drill 12-1/	'4" hole to 400'.	Set 8-5/8	8" csg	and cement	to sur	face. Install BOP's
and test ca	sing to 1000 psi	for 30 min	n. Dr	TIL to ID OF	approx	. 5220'. Run IES and run 4-1/2" OD casing
GK-Sonic-Ca	forate Wasatch,	frac and or	produ omnlat	e se ose wel	1 cateu,	, run 4-1/2 Ob Casing
to ID. Fer	forate wasatch,	rrac and co	omp re c	e as gas wer		원 및 중심 시설 보면 이 방송설 시간
This well d	loes not comply w	ith the st	atewid	le spacing re	quireme	nts. We are requesting
hy separate	letter a hearin	g for exce	ption	to the state	wide sp	acing.
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						한 등 추실 - 불 출위 소름이웠다.
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	y filed 1980' FS				•	
IN ABOVE SPACE DESCRIZORS. If proposal is to preventer program, if	IBE PROPOSED PROGRAM: If to drill or deepen direction	proposal is to dee ally, give pertinen	epen or pl nt data or	ug back, give data or	n present pro s and measur	
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SIGNED				a subsurface locations	neer	ратв 5-17-65
SIGNED	All D. E. Hall		D	a subsurface locations	neer	5-17-65

#### June 16, 1965

Sunray DX 011 Company P. O. Box 729 Great Bend, Kansas

Attention: Mr. D. E. Hall, District Engineer

Re: Notice of Intention to Drill Well No. UTAH FEDERAL "D"-#2, 1980' FSL & 1980' FWL, C ME SW of Sec. 25, T. 7 S., R. 24 E., SLEM, Uintah County, Utah.

#### Gentlemen:

Approval to drill the above mentioned well is hereby granted, in accordance with the Order issued in Cause No. 114-1, on June 15, 1965.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COUNTS, Petroleum Engineer Home: 487-1113 - Salt Lake City, Utah

328-5771 - 328-5772 - 328-5773 - Office

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Incidentally, in checking your Notice of Intention to Drill we were unable to determine the grade of casing you intend to use for your surface pipe. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should be used and circulated to the surface. It is further recommended that after waiting on the cement, the casing be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF:kgw

CC: Mr. Rodney Smith, District Engineer U. S. Geological Survey Salt Lake City, Utah

Enclosure - Forms

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER SL-065819
UNIT Utah Federal 'D'

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State		Utah		Ca	ounty		Unital	1	$Fi\epsilon$	eld	ax maranx nx	XX Powder	Springs
	Th wells) f	e foll or th	lowing e mon	is a	correc	et report June	of	operat	ions and . 19 65	pro	oduction (i	ncluding d	lrilling and	producing
	Agent's	s addi	*ess		P. O.	Box 729	) 			Cor	mpany	Sunray DY	COIL Comp	any
		Gre	eat B	end,	Kansa	.8	675	30		Sig	nedL	12 2 rol	1.K.	
	Phone .	GL	3-35	81						Age	ent's title _	F.S. Gode	lard, Dist	Mer.
	SEC. AND 1/4 OF 1/4	ŀ	RANGE	137		Barrels of			Cu. Ft. of (In thousan		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMA (If drilling, depth; if date and result of content of	RKS shut down, cause; est for gasoline
Sec. NE S		75	24E	2						-	***************************************	and the state of t	Drill:	Ing
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	to 12	00 pt	i fo	æ 30	min.	- ok.	Dri	lling	7~7/8"	hol	e at 268	3.		
				al \$\bar{\bar{\psi}}_{\alpha},										
	Nom	mT	ere we	re		No		rine o	sales of oil	ı.		No	M cu. ft	of mes sold.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form approved. Budget Bureau No. 42-R356.5. LAND OFFICE Salt Lake City
LEASE NUMBER 055819 UNIT Utah Federal "I"

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		Ca	ounty	intah		Field	Powde	r Spring	<b>S</b>	
	e foll	owing	is a	correc	et report of		ons and				rilling and producing	
Agent's	addr	ess _F	. c.	Box	729			Comp	anyS	uprey DX	Qil Company	
<b>4.5</b> 0.00	Agent's address P. C. Box 729  Great Bend, Kansas								<i>i</i> ≤	KU J	delles	
Phone		3	16 0	L 3-3	581			Agent's title F. S. Goddard, Dist. Manager				
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of C	100	ALLONS OF SASOLINE ECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
5 <b>ec. 1</b> 4 5W <b>S</b> W	75	24Е	1						•••	<b>∞</b>	S. I No market	
Sec. 25 D NE SW	<b>7</b> S	2ЙЕ	2 ;				••				Well completed 7-20-65 Waiting on surface equipment	

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

#### Sunray DX Oil Company

District Office

101 University Boulevard Denver, Colorado 80206



July 19, 1965

United States Geological Survey District Engineer 8416 Federal Building Salt Lake City, Utah

Utah Oil & Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah

#### Gentlemen:

Enclosed are two copies each of the I-ES, Sonic-Gamma Ray, Formation Tester and Formation Analysis Logs run on the Sunray DX #2 Utah Federal "D", Section 25, T78, R24E, Uintah County, Utah.

Yours truly,

Emmett Johnson District Exploitation

Geologist

Mr. F. S. Goddard CCI Sunray DX 011 Company Great Bend, Kansas

Form	9-331
(May	1963)

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

# Copy Hen

ABANDON\*

CHANGE PLANS

SHOOTING OR ACIDIZING

ABANDONMENT\*

(May 1963)	ED STATES	SUBMIT IN T. ATE		au No. 42-R1424.
DEP	ARTMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVEY		SL - 0658	19
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS  proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS WELL OT	THER		7. UNIT AGREEMENT NA	AME
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	ME
Sunray DX 011 C	ompany		Utah Feder	ral "D"
3. ADDRESS OF OPERATOR		A STREET, CO.	9. WELL NO.	
P. O. Box 729.	Great Bend, Kansas		2	
	cation clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, O	_
At surface			Powder Sp	rings
1980' FSL & 1980'	FWL of Sec. 25		11. SEC., T., R., M., OR I SURVEY OR AREA	
			Sec. 25-T7S-	
14. PERMIT NO.	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PARISE	18. STATE
	5748 GR 5761	KB	Uintah	Utah
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
NOTICE OF	F INTENTION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	X REPAIRING C	[ <del></del>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilled 13-3/4" hole to 420'. Set 8-5/8" OD 24# J-55 cag. at 414' and cemented with 420 sx. regular. WOC 24 hrs. Tested csg. and BOP's w/1200 psi for 30 min. - OK.

Drilled 7-7/8" hole to 5155'. Run 4-1/2" OD 9.5# J-55 csg. and set at 5154'. Cemented w/300 sx. Pozmix w/10% salt. WOC 30 hrs. Tested cag. w/1200 psi for 30 min. - OK.

18. I hereby certify that the foregoing is true and correct	TITLE	District Engineer	DATE	7-21-65	
(This space for Federal or State office use)					=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		_ DATE _	<u> </u>	_

CopyAm

Form 9-330 (Rev. 5-63)

UN: LED STATES

SUBMIT IN DUPLICAL ... \*

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SL -	065819
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X Li	-							AVYORED OF BRIDE NAME
WELL CO	MPLETION C	R RECO	MPLETION	N REPOR	RT AN	D LO	3 *   6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL			N DRY	Other _				EEMENT NAME
b. TYPE OF COM			DRY C	Other				
NEW X	WORK DEEP-	PLUG BACK	DIFF.	Other			8. FARM OR	LEASE NAME
2. NAME OF OPERAT							Utah Pe	deral "D"
Sumray D	K Oil Company	,					9. WELL NO.	
3. ADDRESS OF OPER								2
P. O. Box	k 729, Great	Bend, Ka	ansas					D POOL, OR WILDCAT
4. LOCATION OF WEI	L (Report location c	learly and in	accordance with	h any State r	equiremen	ts)*		Springs
At surface FSI	. & 1980' FWI	of Sec.	. 25				11. SEC., T., OR AREA	R., M., OR BLOCK AND SURVEY
	erval reported below							
AA Andal Janeh							Sec. 25.	-T7S-R24E SLB&M
At total depth			14. PERMIT	NO.	DATE	ISSUED	12. COUNTY	
:			11. 12.				PARISH	
15. DATE SPUDDED	16. DATE T.D. REAC	HED   17. DAT	TE COMPL. (Read	ty to prod.)	   18 min	VATIONS (D	f, rkb, rt, gr, etc.)*	19. ELEV. CASINGHEAD
6-27-65	7-10-65		7-20-65	. ,		8 GR	5761 KB	5748 GR
20. TOTAL DEPTH, MD	<u> </u>	ACK T.D., MD &	TVD   22. IF	MULTIPLE CO		[ 23. INTE	RVALS ROTARY TOO	<u> </u>
5155	511	11 .	но	W MANY*		DRIL	LED BY   0° - 5155	5 <b>*</b>
	RVAL(S), OF THIS COM		P, BOTTOM, NAM	E (MD AND T	VD)*			25. WAS DIRECTIONAL SURVEY MADE
5056-64	Basal Green F	liver						SORVET MADE
			131 1-13.	98				No
26. TYPE ELECTRIC A	IRS, Gamma F	GF/						27. WAS WELL CORED
chlumberger	IES, Gamma F	lay Sonic	: Caliper	Log & Fe	ormati	on Ana	lysis Log	No
28.		CAS	ING RECORD	Report all st	rings set			· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGHT, LB./FT.	DEPTH S		HOLE SIZE			ENTING RECORD	AMOUNT PULLED
8-5/8"	249		i i	-3/4"			circulated	None
4-1/2"	9.5#		154' 7	7/8"	1	ou sx.	Pump & Plug	None
<del></del>								
200	TTD	VER RECORI				30.	TUBING RECO	)RD
29.		TTOM (MD)	SACKS CEMEN	T*   SCREEN	(MD)	SIZE	DEPTH SET (M	
SIZE	10F (MD)	TIOM (MD)	- BACKS CEMEN	- SCHOOL	. (112)	2" EUE	5035	
31. PERFORATION REC	CORD (Interval, size of	ind number)		32.	A	CID, SHOT,	FRACTURE, CEMEN	r squeeze, etc.
				DEPTH	INTERVA	L (MD)		D OF MATERIAL USED
5056-64	4 Schl. Jets/	Ft.		5056	5-5064	•		well Mud Acid
				5056	5-5064	)		. Gel Wtr. & 21,144
							')-40 Sand	1
						···································		
33.*				RODUCTION		turno od mum	1 77777	STATUS (Producing or
DATE FIRST PRODUCT	ION PRODUCT	•	Flowing, gas lif	i, pumping-	size ana i	г <b>ур</b> е ој рин	shu	t-in)
7-19-65	HOURS TESTED	Flowing CHOKE SIZE	-	R OIL—B	DT	GAS-MC		for pipe line con
			TEST PERIO	OD	ы.	1	1	. GAS OIL MALIO
7-19-65 FLOW. TUBING PRESS.	24 CASING PRESSURE	1/2"	OIL—BBL.	<u> </u>	AS-MCF.	49	25 0	OIL GRAVITY-API (CORR.)
700#	975#	24-HOUR RAY			4925	1	0	·
•	AS (Sold, used for fue	el, vented, etc.			7763		TEST WITNES	SED BY
Vente		•					D. M.	Carter
35. LIST OF ATTACH							1 2 2	
Copies of	logs to be s	ent by s	eparate m	ail when	a fina	l prin	ts are receive	ıd.
36. I hereby certify	that the foregoing a	nd attached i	information is c	complete and	correct a	s determine	ed from all available r	ecords
	Klifell			Die	trict	Engine	er	7-21-65
SIGNED	D. E. Hall		TITLE				DATE	

#### INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

2936 2938.5 Wire Line Test - no recovery - no pressures  5061 5063.5 Wire Line Test - Rec. 1500 co Filtrate, .75 CF gas ISIP 1750# 26", FSIP 1750# 38", FP 0#  4808 4843 DST #1 Rec. 30' drig. mud, ISIP 127# for 90", FSIP 61# for 30", IFP 31# for 45", FFF 61# for 30"  5038 5063 DST #2 (Straddle Test) Rec. GTS in 4 min. Stabilizing at 4750 MCFD in 20 min., 120' drig. mud. ISIP 1748# 45", FSIP 1748# 60", IFF 670# 15", FFP 1082# 30".	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	W. 167	T	OP .
5061 5063.5 Wire Line Test - Rec. 1500 co Filtrate, .75 CF gas ISIP 1750# 26", FSIP 1750# 38", FP 0#  4808 4843 DST #1 Rec. 30' drig. mud, ISIP 127# for 90", FSIP 61# for 30"  5038 5063 DST #2 (Straddle Test) Rec. GTS in 4 min. Stabilizing at 4750 MCFD in 20 min., 120' drig. mud. ISIP 1748# 45", FSIP 1748# 60"					NAME	MEAS. DEPTH	TRUE VERT. DEPT
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.75 CF gas ISIP 1750# 26", FSIP 1750# 38"  PP 0#  4808	*				Green River	2384	
90", FSIP 61# for 30", IFP 31# for 45", FFP 61# for 30"  5038  5063  DST #2 (Straddle Test) Rec. GTS in 4 min. Stabilizing at 4750 MCFD in 20 min., 120' drlg. mud. ISIP 1748# 45", FSIP 1748# 60",		5061	5063.5	.75 CF gas ISIP 1750# 26", FSIP 1750# 38"	Pay	5054	
Stabilizing at 4750 MCFD in 20 min., 120' drlg. mud. ISIP 1748# 45", FSIP 1748# 60"		4808	4843	90", FSIP 61# for 30", IFP 31# for 45",	Wasatch	5115	
		5038	5063	Stabilizing at 4750 MCFD in 20 min., 120' drlg. mud. ISIP 1748# 45", FSIP 1748# 60",	e de la companya de l		
			:				



FORM OGCC-8-X

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

### REPORT OF WATER ENCOUNTERED DURING DRILLING

						<del></del>			
Well Name & Number	: Utah Federa	1 "D" #2				, k	ansas	67530	
Operator Sunray	DX 0il Company		Address	Box 72	29-Great				
Contractor Exe			-	1730 (	Glenarm	P1ace			
Location NE & SW &	Sec. <u>25</u> T. <u>7</u>	_ <b>X</b> R. 24	E <b>%</b>	Ŭ:	Intah		c	ounty,	Utah.
Water Sands:									
Depth	ایس رد فیرین است. پرسائ		Volume_				Qu	ality	
From	То	Flow	Rate or	Head			Fresh	or Sa	lty
1. no wa	iter sands were	tested					· · · · · ·		<del></del>
2						· · · · · · · · · · · · · · · · · · ·	<del>_</del>		
3							- <u></u>		
4									
5					ied on r		-4 d - 4	f 2000	
			(1	Contin	ied on i	everse	side i	.i nece	ssary)
Formation Tops:									
Remarks:									

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

K

July 26, 1965

Sunray DX 011 Company P. O. Box 729 Great Bend, Kansas

Attention: Mr. D. E. Hall, District Engineer

Re: Well No. Utah Federal "D"-#2 Sec. 25, T. 7 S., R. 24 E., Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Enclosure

5



#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bodoot Bareau No. 4. E. . City North North O65819 Utah Federal Min

# LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) Agent' Phone		PERC	e is outh of P.	nsa s	ect report August Box 729	of opere	Co Sig	mpany ned	Sunray	ings  2 drilling and produce  DX 011 Company
SEC. AND	TWP	RANGE	WELL No.	PAYS PRODUCED	BARRELS OF O		Jee	740 8 11116 	, r• 3• G	oddard, District
Sec. 14 Sw Sw	78	5/IE	1	<b>2</b> 5	Militaria <b>neg</b> a		(In thousands)	CALLONS OF	WATER (If tester, so state	
Sec. 25 C NE SW	73	5/TE:	2	™ en	•		21,378	<b></b>	~~	1st 3ale 8-3-6-
	; ; ;					<b>4</b> 7 44 <b>5</b> 8			** <b>*</b>	waiting on Surface
Nors -The			0							

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356 A.

LAND OFFICE Salt Lake City

LEASE NUMBER 065819

UNIT Utah Federal "..."

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ut	sh		Ca	ounty	Uintar	1 Fie	eld P	owder Spr	ings
wells) f	or the	e mon	th of		September		, 19.65.,			rilling and producing
Agent's	addr	ess	Ρ.	0. Bo	x <b>7</b> 29		Cor	mpany	Sunray	IX Oil Company
										Jaij D. E. Hall
Phone .	316	GL.	3-35	31			Aģē	ent's title .	Dis	trict Engineer
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ec. 14 W SW	<b>7</b> S	2hE	1	17			17,473			
ec. 25 NE SW	75	24Е	2 V		<u></u>	••				1st Sale on 9-29-6 Will report on October Report.
			Andread Constitution of the Constitution of th					The state of the s		
			The state of the s							
. *										
Non	т (Г)	nere we	) TO	C	1	rung o	r sales of oil:	17.47	3	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING

SUBM <sup>®</sup>	N	TRIPLICATE*
		tructions on
T	Ver	se side)

DIV	5. LEASE DESIGNATION AND SERIAL NO.		
	SL-065819 6. IF INDIAN, ALLOTTES OR TRIBE NAME		
SUNDRY NO (Do not use this form for prouse "APPI	DTICES AND REPO	ORTS ON WELLS or plug back to a different recorrois or such proposals.)	• ·
OIL UAS X OTHE		RECEIVE	#
NAME OF OPERATOR SUN EXPLORATION AND E	PRODUCTION COMPANY		8. FARM OR LEASE NAME
ADDRESS OF OPERATOR		JUL 3 0 198	Utah Federal -D-
P O BOX 5940 T.A., De		— ·	2
LOCATION OF WELL (Report locations also space 17 below.) At surface	on clearly and in accordance t	WITH any State REGISTRAL OF C	E. Red Wash
NE/4 of SW/4 1980' FI	LS & 1980' FWL	•	11. SSC., T., E., M., OR BLE. AND SURVEY OR AREA
PERMIT NO.	15. SLEVATIONS (Show w	hother of, at, ca. etc.)	Sec. 25-T7S,R24E  12. COUNTY OB PARISH 18. STATE
	5775 <b>'</b> KI		Unitah Utah
Check	Appropriate Box To Ind	licate Nature of Notice, Repo	
NOTICE OF IN	TENTION TO:	1	BURGEQUENT ASPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMEN	
SHOOT OR ACIDIZE	ABANDON*	(Other)	
	CHANGE PLANS	(Other)	results of multiple completion on Well
nent to this work)	OPERATIONS (Clearly state all sectionally drilled, give subsurf	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.)  It dates, including estimated date of starting any evertical depths for all markers and zones pertient notice will be submitted w
Current Standscause recognized work. If well is direct to this work.)	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
(Other) Current Sta	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standscause recognized work. If well is direct to this work.)	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.)  It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Stanscause represent or conflicted proposed work. If well is direct to this work.)	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.)  It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standscause recognized work. If well is direct to this work.)	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standard Control Standard Contro	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standard Control Standard Contro	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standard Control Standard Contro	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standards of Confession Proposed work. If well is direct to this work.)	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standards of Confession Proposed work. If well is direct to this work.)	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standards of Confession Proposed work. If well is direct to this work.)	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Current Standard Control Standard Contro	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Other) Current Sta  DESCRIBE PROPOSED OF COMPLETED  proposed work. If well is dir  nent to this work.)  Lease is currently in	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent face locations and measured and tru	Recompletion Report and Log form.) It dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Corrent Standscales recorded work. If well is direct to this work.)*  Lease is currently in final decision is det	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a	pertinent details, and give pertinent details, and give pertinent details and measured and true future producer. Int	recompletion Report and Log form.)  It dates, including estimated date of starting any evertical depths for all markers and zones perti- ent notice will be submitted w
Cother) Current Sta	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a termined.	pertinent details, and give pertinent face locations and measured and tru	recompletion Report and Log form.)  It dates, including estimated date of starting any evertical depths for all markers and zones perti- ent notice will be submitted w
Corrent Standscale recognized on Compressed on Compressed work. If well is directly to this work.)*  Lease is currently in final decision is det	operations (Clearly state all sectionally drilled, give subsurf nactive. May be a cermined.	pertinent details, and give pertinent details, and give pertinent details and measured and true future producer. Int	Recompletion Report and Log form.)  It dates, including estimated date of starting any e vertical depths for all markers and zones perti-  ent notice will be submitted w

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7.4	1 CHIEF	STATI	22	سارد
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	GEOLOGIC			
•	GEOLOGI	~~	AVEI	

Form 9-329 Ray Fab 76
OMB 42-RO336

MONTHLY REPORT
OF
OPERATIONS

feeds hy over the					
	NAME OF THE PROPERTY OF THE PR				
Communitization Agreement No.					
FREN Norma Poudat Springe	S. A. W.				
Unit Name Ttah Federal "D"	V				
Participating Area					
County <u>Uintah</u>	State Ctah				
Operator Sun Oil Co.					

☐ Amended Report

The following is a correct report of operations and production (including status of all amplicated walls) for the month of MAY . 19 27

(See Reverse of Form for Instructions)

This report is required by In (30 0.8.C. 109, 30 0.8.C. 359, 23 0.8.C. 356 d), regulation (30 CTR 221.CO), can the term of the lease. Failure to report can result in the measurement of liquidated damages (30 CTR 221.54 (5)), shoulding done operations, or bears for recommedation to cancel the lease and forfait the band (30 CTR 221.53).

िया स्थ	Sec 8 Hely	450	ENG	en all	055 PH 750	<b>व (त</b> ) स्वच्यत्व	ಂಜರ ಆ ಆತಿ	d ion	Consu
	Sec.	14							
1	Sw Sw	70	24E	-	-		_		SI
2	Sec.	25	7 <b>3 2</b> 4	E Flowing	,i		4606		1
									4.
						·		·	

Disposition of production (Lease, Participating Area, or Communities Area basis)

	O11 & Condensate (DBLS)	Gas (MCF)	Water (BBLS)
On hand, Stare of Month		ZECODEOXOCIUÓCICOCOX	TOTAL X COOK COOK COOK COOK
Produced	<b>€</b>	4606	
Sold		3942-	XXXXXXXXXXXXXXXX
Spilled or Lost		NOCKOCKOCKOCKOCK	XXXXXXXXXXXXXXXX
Flared or Vented	инии и и и и и и и и и и и и и и и и и		XXXXXXXXXXXXXXXX
Used on Leaso	0	764	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Injected			0
Surface Pits	ENCHOCHOOCHOCHOCA	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Other (Identily)	O		
On hand, End of Month		**************************************	XXXXXXXXXXXXXXX
API Gravity/BTU Content		960	XXXXXXXXXXXXXXXXX
uthorized Signature:	A. a. Keeshen	Address: 2525 N.W. E	expressway
itle:	Al Cast.		73112
Brown and Reserve Contraction of the State o	Application of the second	Paga c	4

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

SUB.	dN	TRIPLICATE
		tructions on se side)

DIVISION OF OIL, GAS		=	5. LEASE DESIGNATION AND SERIAL NO. SL-065819
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dec  "APPLICATION FOR PERMIT-			6. IF INDIAN, ALLOTTER OR TRIVE NAME
OIL GAS WELL WELL WELL WELL WELL			7. UNIT AGREEMENT NAME
2. NAME OF OFFEATOR Alta Energy Corporation			8. FARM OR LEASE HAMB Utah Federal -D-
5. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, M	idland	TX 79701	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface			E. Red Wash  11. SBC., 7., B., M., OR SLE. AND SUBJECT OR AREA
NE/4 of SW/4 1980' FSL & 1980'	FWL		Sec. 25, T7S R24E
16. PERMIT EQ. 17 1502 7 18. BLEVATIONS (Sh.			12. COUNTY OR PARISH 18. STATE
4 304715937		57751 KB lature of Notice, Report, or	Uintah I IItah Other Dota
NOTICE OF INTENTION TO:	indicale i		QUENT ESPORT OF:
PULL OR ALTER CASIN  PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Change of Operator  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)  Proposed work. If well is directionally drilled, give as	X	Completion or Recon	RETAIRING WELL ALTERING CASING ABANDONMENT®  its of multiple completion on Well appletion Report and Log form.)  rs, including estimated date of starting any ical depths for all markers and zones perti-
* This lease is currently inact	ive.		
Effective November 1, 1984 Alta well from Sun Exploration and P 80217.			
		RE	CEIVED
		JA	N 3 1 1985
		DIV GA	ISION OF OIL B & MINING
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Production Secretary	DATE1/24/85
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:

### S TT IN TRIPLICATE\* ther instructions on reverse side)

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISI	5. LEASE DESIGNATION AND SERIAL NO. SL-065819			
SUNDRY NOT (Do not use this form for propor Use "APPLICA"	N/A 06	0216		
OHL GAS WELL OTHER			7. UNIT AGREEMBUT N. N/A	143 55W
Alta Energy Corpo	ration		8. FARM OR LEASE NAM Utah Federa	
500 N. Loraine, #		79701	9. WELL NO.	
<ul> <li>LOCATION OF WELL (Report location of See also space 17 below.)</li> <li>At surface</li> </ul>	early and in accordance with an	y State requirements.*	10. FIRLD AND FOOL, O Powder Spri	
1980' FSL & 1980' 43.047.15937	- · · -		11. asc., 1, 2, 4, 02 ascard on asca	
CAUSE 114-2	18. BLEVATIONS (Show whether D 5775' KB	OF, RT, GR. etc.)	12. COUNTY OR PARISH Uintah	18. state Utah
6. Check Ap	propriate Box To Indicate i	Nature of Notice, Report, or C	other Data	J
NOTICE OF INTENT	MON TO:	DOSAEUS	BHT EBPORT OF:	
FRACTURE TREAT M	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON® HANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOUTING OR ACIDIZING  (Other) Operator Ct (Note: Report results Completion or Recomb	of multiple completion	SING
•		(Nots: Report results Completion or Recomple	of multiple completion of	m.)

Change Operator from Alta Energy Corporation to: Columbia Gas Development Corp.

P. O. Box 1350

Houston, Texas 77251-1350



DIVISION OF OIL, GAS & MINING

SIGNED R. F. Balley	TITLE President	MAY 2 1 1987
(This space for Federal or State office/use)		
APPROVED BY	TITLE	DATE

Bubly 10/25/88 Utas Id D-3 Sec25175R24E O welchead.

### ATE OF UTAH ARTMENT OF NATURAL RESOURCES

SUBY	N	TRIPLICATE
		tructions on
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### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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DESCRIPTION OF CONTESTED DESCRIPTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proceedings. If well is directionally drilled give cubaurized locations and measured and true vertical depths for all markers and sance pertinent to this week.)  Well has been shut in since Columbia became operator in March, 1987.  Uneconomical to produce.  If hereby defitify that the foregoing is two and correct starting dates. Title Sr. Prod. Field Clerk  DATE 1/03/91  TITLE DATE					(Other)	Shu	t in	
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Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5.	Lease	Designation	and S	erial	No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No. 43-047-10. Field and Pool, or Exploratory 11. County or Parish, State CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water (Note: Report results of multiple complete Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Under the Federal regulations in effect 1. Self-certification statement. as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format: "Please be advised that Rocs Exploration Enc is considered to be the operator of Well No. Woh Reduci D-2; W/2 ي: Lease <u>حد</u> , Range \_ County, Whom ; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Lettel of Chall ASSISTANT DISTRICT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





DEC 1 6 1991

DIVISION OF OIL GAS & MINING

December 12, 1991

State of Utah - Dept. of Natural Resources Division of Oil, Gas & Mining 355 W. North Temple, 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Change of Operator Notification for:
Horseshoe Bend #3
Sand Ridge #23-24
Utah Federal #D-1, #D-2 & D-3
McLish #2 & #3

#### Gentlemen:

Enclosed please find the Sundry Notices, in duplicate, reporting a transfer of operator status regarding the above referenced wells.

If you have any questions, please do not hesitate to call me at (409) 567-3060.

Sincerely,

Carol A. Pruitt Production Clerk

/cp

STATE OF UTAH
DEPARTMENT O' ATURAL RESOURCES
DIVISION OF OH, GAS AND MINING

6.	Lease Designation and	Serial	Number
	UTSL065819		
7	Indian Allottee or Tribe	Name	

SUNDRY NOTICES AND REPORTS O	
Use APPLICATION FOR PERMIT— for such propor	
1. Type of Well	9. Well Name and Number
Oil Sas Other (specify) Well Well	Utah Federal D-2
2. Name of Operator	10. API Well Number
Columbia Gas Development Corporation  3. Address of Operator	43 047 15937  4. Telephone Number 11. Field and Pool, or Wildcat
P. O. Box 1350, Houston, Texas 77251-1350	713/871-3400 Powder Springs
5. Location of Well	County: Uintah
Footage : 1980' FSL & 1980' FWL QQ, Sec, T., R., M. : NE/SW, 25, 7S, 24E	County: Uintah State : UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	X Other Sale of Well
Other	Date of Work Completion
Approximate Date Work Will Start	Date of Work Completion
Approximate Date Work Will State	Report results of Multiple Completions and Recompletions to different reservoirs
	on WELL COMPLETION OR RECOMPLETION AND LOG torm.  * Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertir	nent details, and give pertinent dates. If well is directionally drilled, give subsurface nent to this work.)
Totaliona and measures and the voltage dopolio is. an mainti- and zero point	(
Operator's Interest Sold to:	
Leon Ross Drilling	
P. O. Box 757	
Roosevelt, Utah 84066	
801/722-4469	
001/ 120	
Effective date of sale: October 1,	1991
	The second secon
	DEC 1 6 1991
	DEO 1 0 1771
	DIVISION OF
	OIL GAS & MINING
	this first and the costs assessed
14. I hereby certify that the foregoing is true and correct	
Name & Signature ANOUH: Youth	Title Prod. Clerk Date 12/11/91
(State Use Only)	

Form 9

Division of Oil, Gas and Mining DPERATOR CHANGE HORKSHEET	Routing:
Attach all documentation received by the division regarding this change.  Initial each listed item when completed. Write N/A if item is not applicable.	2-DFS 773 3- VLC 4- RJF
© Change of Operator (well sold) ☐ Designation of Agent☐ Designation of Operator ☐ Operator Name Change	Only 5- RWM 6- ADA
The operator of the well(s) listed below has changed (EFFECTIVE D	ATE: <u>10-01-91</u> )
(address) ROSS EXPLORATION INC. (address) P.O. BOX 757 ROOSEVELT, UT 84066 MAX L. ROSS phone (801) 722-4469 account no. N 0055 (2-7-92)	tor) COLUMBIA GAS DEVELOPMENT P.O. BOX 1350 HOUSTON, TX 77251  phone (713 ) 871-3400 account no. N 5035
dell(s) (attach additional page if needed):	7.015000
Name: UTAH FED D-3/GRRV API: 43-047-30370 Entity: 9296 Sec2  Name: UTAH FED D-2/GRRV API: 43-047-15937 Entity: 9295 Sec2  Name: UTAH FED D-1/GRRV API: 43-047-15936 Entity: 10699 Sec1  Name: HORSESHOE BEND #3/UNTA API: 43-047-15801 Entity: 1995 Sec3  Name: &GRRV API: Entity: Sec_	5 Twp 7S Rng 24E Lease Type: SL065819 4 Twp 7S Rng 24E Lease Type: SL065819 Twp 7S Rng 21E Lease Type: TU014217
OPERATOR CHANGE DOCUMENTATION	
1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation hoperator (Attach to this form). (Act 12-16-91)	
If 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has <u>l</u> (Attach to this form). (Fig. 12-40-91) (Field Bin Approvals 2-6-92-1	peen received from <u>new</u> operator
3. The Department of Commerce has been contacted if the new operating any wells in Utah. Is company registered with yes, show company file number: #155910 .EH. II-1-91 (\$200 koss Dr	operator above is not currently the state? (yes/no) If illing and Const. Inc. #085824 eff. 3-10-30)
4. (For Indian and Federal Wells ONLY) The BLM has been c (attach Telephone Documentation Form to this report). comments section of this form. Management review of Fe changes should take place prior to completion of steps 5 t	Make note of BLM status in deral and Indian well operator hrough 9 below.
5. Changes have been entered in the Oil and Gas Information listed above. (2-7-92)	
4. Cardex file has been updated for each well listed above.	2-7-927
FCP 7. Well file labels have been updated for each well listed ab	ove (2-7-92)
8. Changes have been included on the monthly "Operator, Addition for distribution to State Lands and the Tax Commission. 12-	7-92/
9. A folder has been set up for the Operator Change file, an placed there for reference during routing and processing o	nd a copy of this page has been of the original documents.

(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of form 6, Entity Action Form).  2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.  D VERIFICATION (Fee wells only)  1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.  2. A copy of this form has been placed in the new and former operators' bond files.  3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19 If yes, division response was made by letter dated 19 Today's division response was made by letter dated 19 Today's division response was made by letter dated 19 Today's division response was made by letter dated 19 Today's division response was made by letter dated 19 Today's division response was made by letter dated 19 Today's division response was made by letter dated 19 Today's division response was made by letter dated 19 Today's division response was made by letter Today's date 19 Today's division response was made by letter Today's date 19	ATOR CHANGE WORKSHEET (CONTINUED) Initi Leach item when completed. Write N/A Lem is not applicable.
(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.  2. A copy of this form has been placed in the new and former operators' bond files.  3. The former operator has requested a release of liability from their bond (yes/no)  3. Today's date	1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).  AR  2. State Lands and the Tax Commission have been notified through normal procedures of
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.  2. A copy of this form has been placed in the new and former operators' bond files.  The former operator has requested a release of liability from their bond (yes/no)
1. All attachments to this form have been microfilmed. Date: ### 1973.  ING  Copies of all attachments to this form have been filed in each well file.  The original of this form and the original attachments have been filed in the Operator Change file.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.  (2) Copies of documents have been sent to State Lands for changes involving State leases.
ING  M. Copies of all attachments to this form have been filed in each well file.  The original of this form and the original attachments have been filed in the Operator Change file.	MING.
MENTS 9/1231 Bom/Vernal Not approved as of yet. 920127 Bom/Vernal "	ING  One of all attachments to this form have been filed in each well file.  The original of this form and the original attachments have been filed in the Operator
	MENTS 9/1231 Bom/Vernal Not approved as of yet. 120127 Bom/Vernal "

1/34-35

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5 Lease Designation and Serial No.

#### UTSL065819

SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well 8. Well Name and No. Oil X Gas Well Other UTAH FEDERAL D-2 2. Name of Operator 9. API Well No. COLUMBA GAS DEVELOPMENT CORPORATION 43 047 15937 3 Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. BOX 1350, HOUSTON, TEXAS 77251-1350 POWDER SPRINGS 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FSL & 1980 FWL UINTAH CO., UTAH NE/SW. 25. 78, 24E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection \_ Final Abandonment Notice IN COMPANY NAME (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form ) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* NOTIFICATION OF CHANGE OF OWNERS OPERATING NAME: FROM LEON ROSS DRILLING TO: ROSS EXPLORATION, INC. P.O. BOX 757 84066 ROOSEVELT, UTAH 801/722-4-169 OCTOBER 1,1991 THEETIVE DATE: DIVISION OF OIL GAS & MITTING OWNER/ OPERATORS Date Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
Do not use this	SUNDRY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or reentry to a difference "APPLICATION FOR PERMIT—" for such proposals	SI_065819 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well  2. Name of Operator	Other	8. Well Name and No.  Utah Federal D-  9. API Well No.
Nephi (		43-047-15937
4. Location of Well (Food	tage, Sec., T., R., M., or Survey Description) ip 7 South, Range 24 East	11. County or Parish, State
	社会: SW 法 Section 25: W 法 APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	Uintah Co., Utah
		PE OF ACTION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Abandonment

Recompletion

Plugging Back

Altering Casing

Other Move gathering line

Move gathering line due south of Utah Federal D-2 to tie into Chevron's gathering line West of Chevron's State #1 well. Remove the line going North of the Utah Federal D-1. Install production facilities on the Utah Federal D-1 well location.

We would like to commence operations on December 10, 1992.

DEC 11 1992

Change of Plans

Dispose Water

New Construction

Non-Routine Fracturing Water Shut-Off

Conversion to Injection

MAR 0 3 1993

**DIVISION OF** 

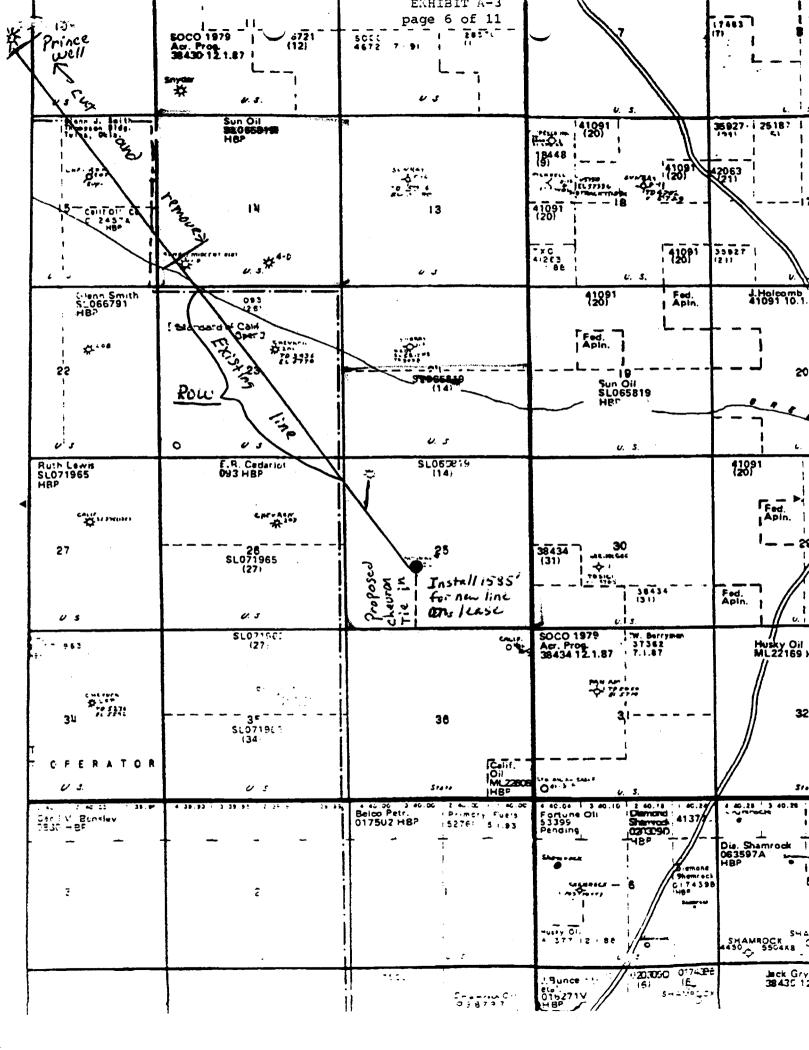
	OIL GAS & MINING	
14. I hereby certify that the foregoing is rive and correct.  Signed	Title <u>Mayor</u>	Date12-07-92
Approved by Conditions of approval, if any:	Title acting area mg.	Date 1/9/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Notice of Intent

Subsequent Report

Final Abandonment Notice



Form 3160-5 (June 1990)

1

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No

SL-065819

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

Type of Well   Gas   Well   Other   S. Well   Well   St Well   Other	Unit or CA, Agreement Designation  Il Name and No.  I Well No.  1 Well No.  2 047 - 15 93 7  eld and Pool, or Exploratory Area
Oil   S Gas   Other   S. Well   Other	1 Well No. 2-047-15-937
Nephi City  3. Address and Telephone No. 21 East 100 North, Nephi, Utah 84648  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Town Ship, 7. South Branco, 24 Feb.	2-047-15937
3. Address and Telephone No. 21 East 100 North, Nephi, Utah 84648 623-0822 10. Fig. 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	2-047-15937
3. Address and Telephone No. 21 East 100 North, Nephi, Utah 84648 623-0822 10. Fig. 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	2-047-15937
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	citi and roof, or exploratory Area
Township 7 South Dance 24 Harri	
	ounty or Parish, State
Section 14: SW/4 Section 25: W/2	ounty or Parish, State
Windsh On Wish	
	ntah Co., Utah
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OF	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
·	Water Shut-Off
First About community and	Conversion to Injection
l lyl-, change owner c	Dispose Water
operator (Note:	Report results of multiple completion on Well

Please be advised that Nephi City is considered to be the operator of Well No. Utah Federal D1, D2, D3; SW/4, Section 14, Township 7 South, Range 24 East, and W/2, Section 25, Township 7 South, Range 24 East, Lease No. SL-065819; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.



DIVISION OF OIL GAS & MINING

4. I hereby certify that the pregoing to true and apprect Signed	Title	Mayor	Date	11-18-92
(This space for Federal or State office use)				
Approved by	Title		Date	

le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements.

: \m. 3099-31 ~Sowiember 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

# **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0034 Expires: July 31, 1992

Lease Serial No.

SL-065819

#### TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.) Act for Acquired Lands of 1947 (30 U.S.C. 351-359) Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025) Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Type or print plainly in lnk and sign in lnk.

			PART A: TRAN	SFER				
	ansferee (Sublessee)*	Nephi City						
-	rect	21 East 100	North					
Ci	ty, State, ZIP Code	Nephi, Utah	84648					
	re than one transferee, of attached sheet of pape		e name(s) and address(es)	of all addition	nal transferee	s on the reve	rse of this fo	rm or on a
This tra	ansfer is for: <i>(Check on</i>	e)X⊠ Oil and Gas Lea	se, or   Geothermal Le	ase				
			Operating Rights (su		Overriding Ro	valty navma	ent out of are	duation on albert
		or com, an appropriate,	· — operating regins (or	.010230, S	imilar interes	its or paymen	its	duction of other
2. This	s transfer (sublease) con	veys the following inter-	est:					
		Land Description		P	ercent of Inte	rest	Per	cent of
Addition	al space on reverse, if nee	ded. Do not submit docume	ents or agreements other than	Owned	Conveyed	Retained		ing Royalty lar Interests
unis iom	i; such documents or agree	ements shall only be referen	iced herein.				Reserved	Previously
		,						reserved or conveyed
		<u>a</u>		. b	С	d	e	f
Tow Sec	vnship 7 Sout tion 14: SW tion 25: W/	$\frac{h - Range 24}{/4} \frac{N}{y_2} $	East WYLDE SW/SE	91.4%	91.4%	-0-	-0-	11.5%
Uni	tah Co., UT							
Con	taining 480	acres, more o	or less					
		_						
Se	= 24 SY2	•				<b>SIBILA</b>		
30	ec 25 All				M!	R 0 3 19	3	
		2,240	acms			VISION O		
***************************************		FOR BLM	USE ONLY-DO NOT WR	ITE BELOW 1	HIS LINE			
			Tree House Co					
This tra	ansfer is approved sole this lease.	ly for administrative pu	THE UNITED STATES O rposes. Approval does no		ıt either part	y to this tran	sfer holds le	gal or <del>e</del> quitable
wie 10	uid icisc.							
☐ Tran	sfer approved effective		<del></del>					
Ву	( A)							
	(Auth	norized Officer)			(Title)			(Date)

Form 3160-5 (June 1990)

#### DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES  Do not use this form for proposals to dr  Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	7. If Unit or CA, Agreement Designation	
1980 + FSL + 1980 NEISW, 25, 7 &	ODSEVEIT UT 84066 PESCRIPTION) FUL	8. Well Name and No.  UTAH FEDERALD  9. API Well No.  43-047 15937  10. Field and Pool, or Exploratory Area  POWDER SPRING  11. County or Parish, State  UIDLAH CD UTA  RT, OR OTHER DATA  Change of Plans  New Construction  Non-Routine Fracturing
Final Abandonment Notice	Casing Repair  Altering Casing  Other Charge Of Owner	Water Shut-Off Conversion to Injection
SolD to Ue	Il pertinent details, and give pertinent dates, including estimated date of starting call depths for all markers and zones pertinent to this work.)*  Phi City Corp  I 100 No.  Phi UTAIH  84648	10 - 3.1 - 9 2  MAR 5 1 1995  DIVISION OF OIL GAS & MINING
14. I hereby certify that the foregoing is true and correct  Signed  (This space for Federal or State office use)  Approved by  Conditions of approval, if any:	SS Title Vice Prest.	Date

	of Oil, Gas and Mining OR CHANGE HORKSHEET	•	· very aggre		ting:
ttach a' nitial (	ll documentation received by the division each listed item when completed. Write N	regarding this change. /A if item is not applica	ble.	2_D 3_V	TSDCs LC /
	ge of Operator (well sold) gnation of Operator	□ Designation of □ Operator Name C			DA WM
The ope	erator of the well(s) listed belo	w has changed (EFFEC	TIVE DATE: _	12-1-92	)
fO (nev	nephi CITY (address)  NEPHI CITY  21 E 100 N  NEPHI UT 84648  RANDY ANDERSON  phone (801)623-4914 account no. N 3425 (4		(address) <u>H</u> <u>h</u> p	ROSS EXPLORATION OF THE PROPERTY OF THE PROPER	4066 S. -4469
dell(s)	(attach additional page if needed):				
Name:	TTAH FED D-2/GRRV       API: 43-047         TTAH FED D-3/GRRV       API: 43-047         TTAH FED D-1/GRRV       API: 43-047         API: 43-047       API: 43-047	7-15801 Entity: 1995 7-15803 Entity: 2000 7-15937 Entity: 9295 7-30570 Entity: 9296 7-15936 Entity: 10699 Entity: Entity: Entity:	Sec_1 Twp_a _ Sec_25 Twp_a _ Sec_25 Twp_a _ Sec_14 Twp_a _ Sec Twp_a	75 Rng 21E Lease 75 Rng 24E Lease 75 Rng 24E Lease 75 Rng 24E Lease Rng Lease	Type SL065819 Type SL065819 Type SL065819 Type SL065819 Type:
OPERATO	DR CHANGE DOCUMENTATION				
	(Rule R615-8-10) Sundry or oth operator (Attach to this form).	10 , and 30 11 1/3/3/9	<b>な</b> り		
Jec. 2.	(Rule R615-8-10) Sundry or other (Attach to this form). (Ledd 3-34)	<u>legal</u> documentation 3)	n has been r	eceived from <u>n</u>	<u>ew</u> operator
	The Department of Commerce has be operating any wells in Utah. I yes, show company file number: _	s company registere	d with, the :	or above is no state? (yes/no	t currently ) If
<u>Le</u> 4.	(For Indian and Federal Hells (attach Telephone Documentation comments section of this form. changes should take place prior	n Form to this rep Management review	ort). Make of Federal	note of BLM and Indian we	status in
<u>lec</u> 5.	listed above. [4-21-93]			(Wang/IBM) fo	r each well
Jec. 6.	Cardex file has been updated for	each well listed ab	ove. [4-21-93]		
î	Well file labels have been updat				
<u>fa</u> 8.	Changes have been included on t for distribution to State Lands	he monthly "Operator and the Tax Commissi	, Address, on. <i>(4-&gt;1-93)</i>	and Account Ch	anges" memo
<u>fec</u> 9.	A folder has been set up for the placed there for reference during				
C Later Control					

RATOR CH	NAME WORKSHEET (CONTINUED) Initial each item when completed. Write N/A in tem is not applicable.
ITY RE	EVIEH
en	Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were stity changes made? (yes no) (If entity assignments were changed, attach <u>copies</u> of orm 6, Entity Action Form).
	tate Lands and the Tax Commission have been notified through normal procedures of atity changes.
ND VERI	(FICATION (Fee wells only)
<u>/</u> ≁1. (R pr	Rule R615-3-1) The new operator of any fee lease well listed above has furnished a oper bond.
42. A	copy of this form has been placed in the new and former operators' bond files.
A3. The To	ne former operator has requested a release of liability from their bond (yes/no)  oday's date 19 If yes, division response was made by letter  ated 19
NSE INT	TEREST OHNER NOTIFICATION RESPONSIBILITY
no /2143 pe	Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been obtified by letter dated 19, of their responsibility to notify any erson with an interest in such lease of the change of operator. Documentation of such obtification has been requested.
4 2. Co	opies of documents have been sent to State Lands for changes involving State leases.
HING	ζς ?
	wm Il attachments to this form have been microfilmed. Date:
LING	
/	opies of all attachments to this form have been filed in each well file.
	ne <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator nange file.
MMENTS 130414	Bom/Vernal Approved on 4-13-93
···	

71/34-35

Form 3160-5

# **UNITED STATES**

MAR		<b>(4</b> )	1935
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FORM APPROVED

	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					
SUNDRY NOTICES  Do not use this form for proposals to d	AND REPORTS ON WELL	a different reservoir.	5. Lease Designation and Serial No.  SI.=065819 6. If Indian, Allottee or Tribe Name			
	T IN TRIPLICATE		7. If Unit or CA, Agreement Designation			
i. Type of Well Oil Gas Well Well Other	FE	B 0 1 1995	8. Well Name and No.			
2. Name of Operator  Nephi City  3. Address and Telephone No.	Name of Operator Nephi City					
21 East 100 North Neph 4 Location of Well (Footage, Sec., T., R., M., or Survey E Township 7 South, Range	Description)	-623-0822	10. Field and Pool, or Exploratory Area  11. County or Parish, State			
	tion 25: W/2		Uintha, Utah			
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE	OF NOTICE, REPOR				
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cheo Wner chang	& operator	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates,	cluding estimated date of starting				

Please be advised that as of October 1, 1994 Nephi City is no longer the owner and operator of this lease.

Date 20 Jan 95 ASSISTED DISTRICT Approved S HOWARD B. CLEAVINGER II
Conditions of approval, if any:

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAR		h=:	MS.
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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SL-065819

<b>SUNDRY NOTICES</b>	AND	REPORTS	ON	WELLS		 	6. If

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation 8910160130
1. Type of Well Oil Gas Well Other  2. Name of Operator	8. Well Name and No.
Mark L. Peterson & David W. Sweet dba Hot Ro	9. API Well No.
3133 North 2050 West, Vernal, Utah 84078  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
Township 7 South, Range 24 East Section 14: SW/4 Section 25: W/2	11. County or Parish, State
Uintah Co., Utah	Uintah Co., Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE N	IATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION

Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
, i	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	other change owner &	Dispose Water
	operator	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al	l pertinent details, and give pertinent dates, including estimated date of start	ing any proposed work. If well is directionally drilled.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Mark L. Peterson & David W Sweet dba Hot Rod Oil is considered to be the operator of Well No. Utah Federal D1, D2, D3; SW/4, Section 14, Township 7 South, Range 24 East, and W/2, Section 25, Township 7 South, Range 24 East, Lease No. SL-065819; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

Uth Bond # UT-093Z

	FEB 0.7	1003
	-	
14. I hereby certify that the foregoing is tiple and correct  Signed Title	Co Owarer	Date 10/27/94
(This space for Federal or State office use)	ASSISTABLY DISTRICY	MAR 2/7 1995
Approved by S HOWARD B. CLEAVINGER II Title Conditions of approval, if any:	provide the second	Date

OPERATOR CHANGE WORKSHEET		Routing.
Attach all documentation received by the division remains and listed item when completed. Write N/A		2-LWR/8-SJ 3-DWS/9-FILE 4-VLC
	<ul><li>□ Designation of Agent</li><li>□ Operator Name Change Only</li></ul>	5- RJF V 6- LWP V
The operator of the well(s) listed below h	as changed (EFFECTIVE DATE:	10-1-94
TO (new operator) (address)    HOT ROD OIL	FROM (former operator) (address)	NEPHI CITY 21 E 100 N NEPHI UT 84648 RANDY ANDERSON phone (801 )623-4914 account no. N 3425
<pre>Hell(s) (attach additional page if needed):</pre>		
Name: MCLISH #2/UNTA	936       Entity: 10699       Sec 14       Twp         937       Entity: 9295       Sec 25       Twp         570       Entity: 9296       Sec 25       Twp         Entity: Sec Twp       Sec Twp         Entity: Sec Twp	o7S       Rng24E       Lease       Type: SL06581         o7S       Rng24E       Lease       Type: SL06581         o7S       Rng24E       Lease       Type: SL06581         o       Rng       Lease       Type:         o       Rng       Lease       Type:
OPERATOR CHANGE DOCUMENTATION		
1. (Rule R615-8-10) Sundry or other operator (Attach to this form). (Ac	legal documentation has b	oeen received from <u>former</u>
(Attach to this form). (Led 2-8-95)	<u>gal</u> documentation has been	received from <u>new</u> operator
NA 3. The Department of Commerce has been operating any wells in Utah. Is company file number:	company registered with the	state? (yes/no) If
(attach Telephone Documentation Formments section of this form. Machanges should take place prior to o	orm to this report). Mak anagement review of <b>Federal</b> completion of steps 5 thr <mark>ou</mark> g	e note of BLM status in and Indian well operator in the gradum of the status in the st
5. Changes have been entered in the Oi listed above. (3.30.95)	l and Gas Information Syste	m (Wang/IBM) for each well
6. Cardex file has been updated for each	ch well listed above.4-2-95-	-
7. Well file labels have been updated 1		3
8. Changes have been included on the for distribution to State Lands and	monthly "Operator, Address <u>,</u> the Tax Commission. <i>[330-45]</i>	and Account Changes" memo
$\frac{\sqrt{\mu}c}{9}$ . A folder has been set up for the Opplaced there for reference during ro	perator Change file, and a couting and processing of the	copy of this page has been original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Wer entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2. State Lands and the Tax Commission have been notified through normal procedures o entity changes.
BOND VERIFICATION (Fee wells only)
$Na/1$ . (Rule R615-3-1) The new operator of any fee lease well listed above has furnished $\mu_e$ proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by lette dated 19
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has bee notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving <b>State leases</b> .
ILMING
1. All attachments to this form have been microfilmed. Date: April 5 1995
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
450329 Bhm/Vernel aprv. 3.27-95.
·

	DIVISION O JIL, GAS AND MININ	NG	S. Lease Designation and Beriel Number:
	SUNDRY NOTICES AND REPORTS	ON WELLS	a. If Indian, Allottee or Tribe Name:
-	Do not use this form for proposals to drill new wells, deepen additing wells, or to reenter.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	7. Unit Agreement Name:	
	1. Type of Well: OIL GAS P OTHER:	a. Well Name and Number:	
	2. Name of Operator: Hot Rod Oil		9. API Well Number: 43.047-/5937
	3. Address and Telephone Number: 3133x) 2050 W Verwal U	84078 (435)189 559	10. Field and Pool, or Wildcat:  EAST ROD WASh
	4. Location of Well Footages: 15	-	county: Uistah
	00 SOC,T.R.M: MSWSW 75 24E		State: Uhah
	11. CHECK APPROPRIATE BOXES TO INDICATE N	1	IT, OR OTHER DATA JENT REPORT
	NOTICE OF INTENT (Submit in Duplicate)	1	iginal Form Only)
	Abandon New Construction	Abandon *	□ New Construction
	☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Change of Plans	☐ Pull or Alter Casing ☐ Reperforate
	☐ Change of Plans ☐ Recomplete ☐ Convert to Injection ☐ Reperforate	Convert to Injection	☐ Vent or Flare
	Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
	☐ Multiple Completion ☐ Water Shut-Off ☐ Other	Other	
. ·		Date of work completion	
٤	pproximate date work will start	Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPOR	d Recompletions to different reservoirs on WELL RT AND LOG form.
		Must be accompanied by a cement verifical	
	<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and git vertical depths for all markers and zones pertinent to this work.)</li> </ol>	tve pertinent dates. If well is directionally drillied,	give subsurface locations and measured and true
	This well is produce this time.	ing à Sellins	gas at
	This time.		·
		<b>^</b> 1	
		<u>                                     </u>	
	Name & Signature: MAKL POTOSON MONTH	Men Tibe: Owner	Debte: 4/13/99
	(This apace for State use only)		
	Accepted by the Utah Division of Oil, Gas and Mining	OPERATOR (20-99)	ECEIVE
	(4)44) Date: 5-/9-99 See Instruction	se on Reverse Side)	
	By: RSL	DIV.	OF OIL, GAS & MINING

#### **OPERATOR CHANGE WORKSHEET**

ROUTING	3
I. GLH	
2. CDW	
3. FILE	l

#### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed be	low has chang	ged, e	effectiv	e:		7/	1/2003			1
FROM: (Old Operator):				<b>TO:</b> ( New C	perator):					
19220-Hot Rod Oil					N2460-QEP (	Jinta Basin I	nc			1
3133 N 2050 W					11002	E 17500 S			,	1
Vernal, UT 84078-8526					Verna	I, UT 84078-	8526			
Phone: (435) 781-4341					Phone:	(435) 781-4	341			
	CA No.				Unit:	<u></u>				1
WELL(S)										1
IAME		SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Co
JTAH FED D-1		14	0708	240F	4304715936	10699	Federal	GW	s	+
JTAH FED D-2					4304715937		Federal	GW	s	T
JTAH FED D-3					4304730570		Federal	GW	Р	T
JTAH FED D-4					4304731215		Federal	GW	S	L
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#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

10/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

10/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

5. If NO, the operator was contacted contacted on:			
6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7. Federal and Indian Lease Wells: The BLM and or the B or operator change for all wells listed on Federal or Indian leases on		he merger,	name change,
8. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for	wells listed on:	n/a	
<ol> <li>Federal and Indian Communization Agreements ("C The BLM or BIA has approved the operator for all wells listed with </li> </ol>	•	n/a	
10. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposed.	= =		ransfer of Authority to Injec n/a
DATA ENTRY:	*		
1. Changes entered in the Oil and Gas Database on:	10/31/2003		
2. Changes have been entered on the Monthly Operator Change Spre	ead Sheet on: 1	0/31/2003	
3. Bond information entered in RBDMS on:	n/a		
4. Fee wells attached to bond in RBDMS on:	n/a		
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:	n/a		
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	ESB000024		
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:	n/a		
FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by listed by listed covered by listed covered by listed by li	Bond Number	n/a	
2. The FORMER operator has requested a release of liability from their The Division sent response by letter on:	r bond on:	n/a	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	cted and informed by	a letter from	the Division
COMMENTS:			

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. SL-065819

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

5. If Indian, Allottee or Tribe Name

			IVA
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	Type of Well		1
	Oil Gas		8. Well Name and No.
	X Well Well Other		UTAH FEDERAL D-2
2.	Name of Operator		UTAH FEDERAL D-2
	HOT ROD OIL		9. API Well No.
3.	Address and Telephone No		43-047-15937
	3133 NORTH 2050 WEST. VERNAL, UT 84078-85	26 (801) 781-4341	10. Field and Pool, or Exploratory Area
<b>I</b> .	Location of Well (Footage, Sec., T., R., M., or Survey Description)		POWDER SPRINGS 11. County or Parish, State
	1980' FSL, 1980' FWL, NESW, SECTION 25, T7S,	D24E SI D&M	UINTAH, UTAH
	1760 FSL, 1760 FWL, NESW, SECTION 23, 176,	R24E, SLD&M	ontan, oran
12.	CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other CHANGE OF OPERATOR	Dispose Water
			te) Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Hot Rod Oil resign as operator on Utah Federal D-2. The successor operator for this well will be:

OEP Uinta Basin, Inc.

11002 E. 17500 S.

Vernal, UT 84078

RECEIVED

OCT 0 2 2003

		DIV. OF OIL, GAS & MINING				
14. I hereby certify that the fart going is true an confect. Signed	Title	6M	Date	9-30-03		
(This space for Federal or State office use)						
Approved by:	Title		Date			
Conditions of approval, if any						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

SL-065819

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name
N/A

	SUBMI	7. If Unit or CA, Agreement Designation	
1.	Type of Well Oil Gas		7
_	X Well Well Other		8. Well Name and No.  UTAH FEDERAL D-2
2.	Name of Operator  QEP UINTA BASIN, INC.		9. API Well No.
3.	Address and Telephone No		43-047-15937
_	11002 W. 17500 S. VERNAL, UT 84078-8526	(801) 781-4341	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)	•	POWDER SPRINGS
	1980' FSL, 1980' FWL, NESW, SECTION 25, T75	11. County or Parish, State UINTAH, UTAH	
12.	CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
	J#	Casing Repair	Water Shut-Off
	Final Abandorument Notice	Altering Casing	Conversion to Injection
		X Other CHANGE OF OPERATOR	Dispose Water
		(No	nte) Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that QEP Uinta Basin, Inc. is considered to be the operator of Well Number:

Utah Federal D-2; NESW Section 25, T7S, R24E, Uintah County, Utah;

And is responsible undert the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Federal lease Bond #ESB000024.

RECEIVED

OCT 0 2 2003

DIV. OF OIL, GAS & MIN. G

14. I hereby certify that the foregoing is true and correct. Signed John Busch	Title	Operations Representative	Date	9/29/03		
(This space for Federal or State office use)						
Approved by:	Title		Date			
Conditions of approval, if any	•					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Type of Well Oil

#### **UNITED STATES** DEARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

#### SL-065819

N/A

SUNDKI	NOTICES AND	D KELOK 12	ON MELLS
			11.00

SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

 7. If Unit or CA, Agreement Designation
8. Well Name and No.
UTAH FEDERAL D-2
O ADI Well No

Name of Operator QEP UINTA BASIN, INC.

Address and Telephone No

representations as to any matter within its jurisdiction.

11002 W. 17500 S. VERNAL, UT 84078-8526

Other

Gas Well

Location of Well (Footage, Sec., T., R., M., or Survey Description)

43-047-15937

10. Field and Pool, or Exploratory Area

**POWDER SPRINGS** 11. County or Parish, State

19	980' FSL, 1980' FWL, NESW, SECTION 25, T	77S, R24E, SLB&M		UINTAH, UTAH
12.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, (	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF AC	TION	
	Notice of Intent	Abandonment		Change of Plans
		Recompletion		New Construction
	X Subsequent Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
	Final Abandonment Notice	Altering Casing		Conversion to Injection
		X Other CHANGE OF OPERATOR	. $\square$	Dispose Water
				Report results of multiple completion on Well letion or Recompletion Report and Log form.)

(801) 781-4341

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that QEP Uinta Basin, Inc. is considered to be the operator of Well Number: Utah Federal D-2; NESW Section 25, T7S, R24E, Uintah County, Utah;

And is responsible undert the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Federal lease Bond #ESB000024.

RECEIVED

JAN 1 4 2004

			DIV OF OIL	GAS & MINING
14. I hereby certify that the foregoing is true and correct. Signed John Busch	Title	Operations Representative	Date	9/29/03
This space for Federal or State office use) Approved by:	Title	Petroleum Engineer	Date	W15/07
Conditions of approval, if any				
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to	make	to any department or agency of the United States any false, fict	itious or fraudule	ent statements or

\*See instruction on Reverse Side

### Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)			X - Opera	ntor Nam	e Change/Me	rger	2. CD 11
The operator of the well(s) listed below has change	ged, effective	e:	<u> </u>	· · · · · · · · · · · · · · · · · · ·	1/1/2007	<u> </u>	
FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265					• •		:
Phone: 1 (303) 672-6900			Phone: 1 (303)	672-6900			
CA No.			Unit:				
	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS			*				
OPERATOR CHANGES DOCUMENT.  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was  2. (R649-8-10) Sundry or legal documentation was  3. The new company was checked on the Departs  4a. Is the new operator registered in the State of Usa. (R649-9-2)Waste Management Plan has been reserved.	s received fi s received fi nent of Con Itah:	rom the	NEW operator	on: orporations	4/19/2007 4/16/2007 s Database on: 764611-0143		1/31/2005
5b. Inspections of LA PA state/fee well sites complete.			n/a	_			
5c. Reports current for Production/Disposition & S			n/a	-			
6. Federal and Indian Lease Wells: The BL							
or operator change for all wells listed on Federa 7. Federal and Indian Units:				BLM	4/23/2007	BIA	-
8. Federal and Indian Communization Ag The BLM or BIA has approved the operator is	reements (	"CA"	):	•	4/23/2007		
9. Underground Injection Control ("UIC"				oved UIC F	orm 5, Transfer	of Auth	ority to
Inject, for the enhanced/secondary recovery un DATA ENTRY:	it/project for	r the wa	ater disposal wel	ll(s) listed o	n:		-
<ol> <li>Changes entered in the Oil and Gas Database</li> <li>Changes have been entered on the Monthly Og</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on</li> <li>Injection Projects to new operator in RBDMS of</li> <li>Receipt of Acceptance of Drilling Procedures f</li> <li>BOND VERIFICATION:</li> </ol>	erator Cha : on:	•	4/30/2007 and read Sheet on: 4/30/2007 and 4/30/2007 and 4/30/2007 and	5/15/2007 5/15/2007	4/30/2007 and 5	5/15/200°	7
			ESB000024				
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any state/fe</li> </ol>	e well(s) list	ted cov	799446	- - umber	965003033		
3b. The <b>FORMER</b> operator has requested a releas				n/a		=	
LEASE INTEREST OWNER NOTIFIC					-		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells		ntacted	l and informed b	y a letter fr	om the Division		
of their responsibility to notify all interest owne				n/a	-		
COMMENTS: THIS IS A COMPANY NAME OF SOME WELL NAMES HA		CHANG	GED AS REQU	JESTED			

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SENW	14	080S	220E	4304732746		Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818		Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	-	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	1	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364		Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513		Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514		Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515		Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	And the second	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526		Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	3	Federal	GW	P
WVFU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814		Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845		Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846		Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	100	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848		Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907		Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909		Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915		Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945		Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946		Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947		Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948			GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960		Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	-	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	0805	220E	4304733987		Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988		Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990		Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992		Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994		Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996		Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005		Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025		Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	-20	080S	220E	4304734039		Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043		Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148		Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149		Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152		Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	-	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	12.1012.00	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157		Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209		Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272		Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327		Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328		Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329		Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332		Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333		Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334		Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335		Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336		Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343		Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348		Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349		Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350		Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388		Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389		Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390		Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403		Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446		Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455		Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456		Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	10000	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506		Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512		Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513		Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514		Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515		Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516		Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517		Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734517		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENW	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENW	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENW	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENW	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE.	21	080S	220E	4304734634		Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646		Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648		Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654		Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664		Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668		Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681		Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	_	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686		Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688		Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689		Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690		Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693		Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695			OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705		Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711		Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712		Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	177	1704	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714		Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715		Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717		Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718		Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719		Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721			GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722		Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENW	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764		Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768		Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783		Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784		Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902		Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952		Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956		Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957		Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052		Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENW	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	-	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENW	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078		Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079		Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	-	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115		Federal	GW	Р
SG 6MU-23-8-22	SG 6MU-23-8-22	SENW	23	080S	220E	4304735116		Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117		Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190		Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241		Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246		Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247		Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248		Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	111111111111111111111111111111111111111	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328		Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330		Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331		Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	TOTAL CONTRACTOR OF THE PARTY O	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374		Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377		Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	-	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380		Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381		Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382		Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422		Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	-	220E	4304735427	-	Federal	GW	р
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	-	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429		Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430		Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433		Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434		Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435		Federal	GW	P
	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436		Federal	GW	P
EIHX 10MU-25-8-22										

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464		Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465		Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466		Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650		Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENW	10	090S	230E	4304735651		Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652		Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENW	26	090S	230E	4304735664		Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665		Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666		Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758		Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803		Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932		Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933		Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950		Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038	27.1.2	Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060		Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098		Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099		Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100		Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143		Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355		Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356		Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359	10070	Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445		Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446		Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447		Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515	1.001	Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588		Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	-	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590		Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591		Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594		Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615		Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENW	17	090S	230E	4304736616	_	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088		GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322		GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620		Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621		Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622		Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623		Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624		Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941		Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENW	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENW	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	0805	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENW	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENW	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	swsw	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENW	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below caterals. Use APPLICATION FOR PERMIT TO DRILI	rurrent bottom-hole depth, reenter plugged wells, or L form for such proposals.	7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER:  see attached
2. NAME OF OPERATOR QUESTAR EXPLORATIO	N AND PRODUCTION COMPA	NY	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attach		(333) 333 333	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN			STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  OPERATOR CHANGE  PLUG AND ABANDON  PLUG BACK  PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATIC	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER: Operator Name  Change
Effective January 1, 2007 AND PRODUCTION COM change of operator is invol on the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record attached list.  Successor operator of reco	IPANY. This name change involved. The same employees will cerations will continue to be covered by the same employees will perations will continue to be covered by the same employees. It is a same employees will be same employees and same employees will be same employees. It is a same employees will be same employees and same employees will be same employees will be same employees will be same employees will be same employees and same employees will be same employees will be same employees and same employees will be same employees. It is a same employees and same empl	Basin, Inc., will hereafter be known lives only an internal corporate in continue to be responsible for cored by bond numbers: ESB000024)  But the property of the part of the	wn as QUESTAR EXPLORATION name change and no third party operations of the properties described properties as described on the esident, QEP Uinta Basin, Inc.
NAME (PLEASE PRINT) Debra K. S	itanberry	TITLE Supervisor, Re	gulatory Affairs
SIGNATURE L	5 Am Serry	DATE 3/16/2007	
This space for State use only)			

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APR 1 9 2007

#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below current sterals. Use APPLICATION FOR PERMIT TO DRILL form	t bottom-hole depth, reenter plugged wells, or to a for such proposals.	7. UNIT of CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR:			9. API NUMBER:
	N AND PRODUCTION COMPANY		attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500	, Denver STATE CO 210 80	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE: attach			соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE REPO	
TYPE OF SUBMISSION	THE STATE OF THE S	TYPE OF ACTION	THE ON OTHER DATA
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u>,                                    </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Name Changes
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	<u> </u>
PER THE ATTACHED LIS	MPLETED OPERATIONS. Clearly show all perti T OF WELLS, QUESTAR EXPLOF IS BE UPDATED IN YOUR RECOP	RATION AND PRODUCTION (	
		M	
NAME (PLEASE PRINT) Debra K. S	tappoerry	TITLE Supervisor, Regu	latory Affairs
SIGNATURE A	> the Sang	PATE 4/17/2007	
is space for State use only)			

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APR 1 9 2007



#### **United States Department of the Interior**



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

January 23, 2008

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP** Uinta Basin, Inc. into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken Land Law Examiner Branch of Fluid Minerals

cc:

**MMS** 

State of Utah, DOGM,

bcc:

Dave Mascarenas

Susan Bauman Connie Seare

JAN 2 8 2008

DIV. COLUMN PROMERNICA -

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	BUREAU OF LAND MANA	AGEMENT			<ol><li>Lease Serial</li></ol>	No.	_
SUNDR	Y NOTICES AND REP	ORTS ON	WELLS		UTSL 06	5819	_
Do not use abandoned	this form for proposals to well. Use Form 3160-3 (A	o drill or to NPD) for suc	re-enter an h proposals.		6. If Indian, A	Allottee or Tribe Name	
SUBMIT IN T	RIPLICATE- Other instr	uctions on	reverse side	9.	7. If Unit or 0	CA/Agreement, Name and/or No.	
1. Type of Well				1			
Oil Well	Gas Well Other				8. Well Nam		-
2. Name of Operator Questar E	xploration and Production Comp	any		U	Federal I		_
3a. Address		3b. Phone No.	(include area code		43-047-1		
11002 E. 17500 S. VERNAL		435-781-430	<u></u>		10. Field and Red Was	Pool, or Exploratory Area	_
	c., T., R., M., or Survey Description)	DM		-		r Parish, State	_
1980, LST' 1880, LMT' WE	SW, SECTION 25, T7S, R24E, SI	LBM				County, Utah	
12 CIECK	ADDDODDIATE DOVOEO TO	TA IDYCIA TOP: A	ATTION OF A	MACE DE			_
	APPROPRIATE BOX(ES) TO	INDICATE N		······	PORI, OR	OTHER DATA	_
TYPE OF SUBMISSION		_	TYPE OF A	CTION			_
✓ Notice of Intent	Acidize	Deepen		duction (Start/	Resume)	Water Shut-Off	
	Alter Casing  Casing Repair	Fracture Trea		clamation complete	1	Well Integrity Other Economic Eval	
Subsequent Report	Change Plans	Plug and Aba		compiete nporarily Abar	ıdon	Olici	_
Final Abandonment Notice	Convert to Injection	Plug Back		nter Disposal			
	d Production Company request T of producing this well. Due to the						
COPY SENT TO C	PERATOR					RECEIVE	)
Date: <u>9.23.</u>	2008					AUG 1 3 2008	}
Initials: <u>K5</u>						DIV. OF OIL, GAS & MII	VING
14. I hereby certify that the fo	oregoing is true and correct						=
Name (Printed/Typed) Rick Canterb	ary	T	itle Regulatory	Affairs			
Signature Puk	Cantubrus	I	Date	07/	23/2008		_
	THIS SPACE FOR F	EDERAL (	OR STATE	OFFIGEA	JSE the	a meli in	=
certify that the applicant holds le which would entitle the applican Title 18 U.S.C. Section 1001 and	re attached. Approval of this notice degal or equitable title to those rights in to conduct operations thereon.  Title 43 U.S.C. Section 1212. make it a	loes not warrant on the subject lease	Title Oil,	tah Divi Gas an	sion of d Minim	Federal Approval Of This Action Is Necessary  department or agency of the Unite	
States any false, fictitious or frau	dulent statements or representations a	is to any matter w	ithin dy jurisolou	Zn. (X	Two to all	experience of agone? of ale office	_

4.5

(Instructions on page 2)

CONFIDENTIAL

From:

"Rick Canterbury" < Rick. Canterbury@questar.com>

To:

"Dustin Doucet" <dustindoucet@utah.gov>

Date: Subject: 9/18/2008 12:23 PM RE: SI/TA Federal Wells

CC:

"Lucius McGillivray" <Lucius.McGillivray@questar.com>, "Jan Nelson" <jan...

Dustin, regarding the the Sundry notices requesting extended TA status, it is our intent to review a certain number of these wells each month with our geologist. We hope to determine the wells warranting additional geologic review (evaluation of other production zones) or production testing and/or requiring plugging. The timeframe for doing the work on each well will be proposed after we have an idea of equipment and labor needs so the economics can be determined. We will then submit a sundry notice with our proposal for the well. This is the approach we discussed with Ryan Angus of the BLM and hopefully this provides enough information to give you an idea of what we are planning.

Give me a call if you need more information.

Thanks,

Rick Canterbury Questar Exploration and Production 435-781-4362 435-828-0448

----Original Message----

From: Dustin Doucet [mailto:dustindoucet@utah.gov]

Sent: Tuesday, September 16, 2008 2:38 PM

To: Rick Canterbury

Subject: SI/TA Federal Wells

Rick,

I have several sundry notices here for extended SI/TA on federal wells (35+). I talked with Ryan Angus of the BLM and he said you sent in a plan of action for these wells. Could you send that to me, so I can attach it to these sundries. I understand he was o.k. with the request after he saw your plan of action. I can not sign off until I at least get this info. I will let you know if I need anything more. Thanks.

Dustin

Dustin K. Doucet Petroleum Engineer Utah Division of Oil, Gas and Mining Oil and Gas Program 1594 West North Temple, Suite 1210 Salt Lake City, UT 84116

Phone: (801) 538-5281 fax: (801) 359-3940

email: dustindoucet@utah.gov



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### INDRY NOTICES AND DEPOSITS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5.	Lease Serial No.	
	UTU 065819	

SUNDRY	NOTICES AND RE	PORTS ON WE	LLS	010 003019
Do not use ti	his form for proposals ell. Use Form 3160-3	to drill or to re-	enter an	If Indian, Allottee or Tribe Name     N/A
SUBMIT IN TR	IPLICATE- Other ins	tructions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well □	Gas Well Other			8. Well Name and No.
2. Name of Operator Questar Exp	loration and Production Inc.			Federal D-2  9. API Well No.
3a Address		3b. Phone No. (included) 435-781-4319	le area code)	43-047-15937
4. Location of Well (Footage, Sec.,				10. Field and Pool, or Exploratory Area Red Wash
1980' FSL, 1980' FWL, NESV				11. County or Parish, State
				Uintah, UT
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	· · · · · · · · · · · · · · · · · · ·
	Acidize	Deepen	Production (S	· —
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Disposal	
Attach the Bond under which the following completion of the investing has been completed. Fit determined that the site is ready  Questar E&P requests applead to the following complete applead to the following control of t	he work will be performed or provolved operations. If the operation and Abandonment Notices shall be of for final inspection.)  proval to plug and abandon to ablish rate into perfs squeeze 30 sx cement, unstable 19 ppg fluid assing at the base of usable was erforations, pump 50 sacks the asing @ 465°, establish circule 35 sacks down production castar receives BLM and UDOC star receives BLM and UD	vide the Bond No. on file in results in a multiple come filed only after all requirables well as follows:  and pump 15 sx on top ter, specified by BLM, arough and 15 sacks or ation sing through perforati	with BLM/BIA. Requipletion or recompletion ements, including reclar of retainer establish circulation top	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct			
Lucius McGilliv	ray lucius.mcgillivray@ques	star.com Title	Associate Petroleum	Engineer
Signature Augus	Mil	Date Date	3/3	0/09
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE	USE
Approved by Approved by	DA		ritle Pet-Eng	Date 4/29/09
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights		Office DOG M	Federal Approval Of This  Action is Necessary
		a crime for any person k	nowingly and willfully	to make to any department or agency of the United

(Instructions on page 2)

**RECEIVED** 

APR 0 2 2009

**API Well No:** 43-047-15937-00-00

Permit No:

Well Name/No: UTAH FED D-2

Company Name: QUESTAR EXPLORATION & PRODUCTION CO

Location: Sec: 25 T: 7S R: 24E Spot: NESW

**Coordinates:** X: 656298 Y: 4448995 **Field Name:** POWDER SPRINGS

County Name: UINTAH

**String Information** 

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	420	13.75		
HOL2	5155	7.875		
SURF	414	5.625	24	420
PROD	5154	4.5	9.5	5154

Cement from 414 ft. to surface Surface: 5.625 in. @ 414 ft. Hole: 13.75 in. @ 420 ft.

**Cement Information** 

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5154	0	PC	300
SURF	414	0	G	420

**Perforation Information** 

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5056	5064			

**Formation Information** 

Formation	Depth
GRRV	2384
WSTC	5115

WSTC 5115'

5056

Cement from 5154 ft. to surface

Production: 4.5 in. @ 5154 ft. Hole: Unknown

Hole: 7.875 in. @ 5155 ft.

TD:

5155 TVD:

PBTD:

#### Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING
CDW

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048  Phone: 1 (303) 308-3048  Phone: 1 (303) 308-3048  Phone: 1 (303) 308-3048  CA No.  WELL NAME  SEC TWN RNG API NO ENTITY LEASE TYPE WELL NOW NO ENTITY SEASE ATTACHED  OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed  (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/28/2010 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 (R649-9-2)Waste Management Plan has been received on: Requested  (R649-9-2)Waste Management Plan has been received on: Requested  (R649-9-2)Waste Management Plan has been received on: operator on: operator on: operator on: operator on: operator on: n/a  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:	Change of Operator (Well Sold)	Х-	Operator	· Name Chan	σe							
TO: (New Operator):   N5085-Questar Exploration and Production Company   1050 17th St, Suite 500   Denver, CO 80265     Denver, CO 80265   Denver, CO 80265     Phone: I (303) 308-3048   Phone: I (303) 308-3048     CA No.	The operator of the well(s) listed below has o	hanged,	effecti	ve:								
WELL NAME  SEC TWN RNG API NO ENTITY ENTATUS  SEE ATTACHED  SEE ATTACHED  OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-9-2) Waste Management Plan has been received on: Requested  See Reports current for Production/Disposition & Sundries on: OF Reports current for Production/Disposition & Sundries on: OF Reports current for Production/Disposition & Sundries on: OF Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM 8/16/2010  BIA not yet  Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed on:  8/16/2010  8/16/2010  8/16/2010  BIA not yet  The BLM or BIA has approved the operator for all wells listed on:  8/16/2010  8/16/2010  10/2010	FROM: (Old Operator): N5085-Questar Exploration and Production Cor 1050 17th St, Suite 500	TO: ( New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500										
WELL NAME  SEC TWN RNG API NO ENTITY ENTATUS  SEE ATTACHED  SEE ATTACHED  OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: (R649-9-2) Waste Management Plan has been received on: Requested  See Reports current for Production/Disposition & Sundries on: OF Reports current for Production/Disposition & Sundries on: OF Reports current for Production/Disposition & Sundries on: OF Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM 8/16/2010  BIA not yet  Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed on:  8/16/2010  8/16/2010  8/16/2010  BIA not yet  The BLM or BIA has approved the operator for all wells listed on:  8/16/2010  8/16/2010  10/2010	Phone: 1 (303) 308-3048				Phone: 1 (303)	308 2048						
WELL NAME  SEC TWN RNG API NO  SEATTACHED  OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  (R649-8-10) Sundry or legal documentation was received on:  (R649-8-10) Report of the few wells is sundries on:  (R649-8-10) Sundry or legal documentation was received on:  (R649-8-10) Report of the few wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  (R649-8-10) The NEW operator of the few wells has been contacted and informed b	CAN	Jo			<del></del>	300-3046						
SEE ATTACHED  OPERATOR CHANGES DOCUMENTATION  I. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/28/2010  (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010  3. The new company was checked on the Department of Commerce, Division of Corporations  4. Is the new operator rejistered in the State of Utah: Business Number: 764611-0143  5. Requested  5. Inspections of LA PA state/fee well sites complete on: Requested  5. Inspections of LA PA state/fee well sites complete on: OR  6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010  8. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010  9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010  DATA ENTRY:  1. Changes entered in the Oil and Gas Database on: 6/30/2010  2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/30/2010  3. Bond information entered in RBDMS on: 6/30/2010  4. Fee/State wells attached to bond in RBDMS on: 6/30/2010  5. Receipt of Acceptance of Drilling Procedures for APD/New on: BOND V CERTIFICATION:  1. Federal well(s) covered by Bond Number: ESB000024  2. Indian well(s) covered by Bond Number: BSB000024  3. Bond information entered on the Monthly Operator Content of the few wells of the bond on: n/a  3. R6493-2-10) The NEW operator of any state/fee well(s) listed covered by Bond Number 965010695  3. The FORMER operator has requested a release of liability from their bond on: n/a  1. (R649-2-10) The NEW operator of the few wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a			TWN	RNG		1	LEASE TYPE	1	WELL			
OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:  2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  3. The new company was checked on the Department of Commerce, Division of Corporations  3. The new company was checked on the Department of Commerce, Division of Corporations  4a. Is the new operator registered in the State of Utah:  4b. Is the new operator registered in the State of Utah:  4c. R649-9-2)Waste Management Plan has been received on:  5c. Reports current for Production/Disposition & Sundries on:  6c. Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,  6c. or operator change for all wells listed on Federal or Indian leases on:  6c. Rederal and Indian Units:  6c. Federal and Indian Communization Agreements ("CA"):  6c. The BLM or BIA has approved the successor of unit operator for wells listed on:  8c. Federal and Indian Communization Agreements ("CA"):  6c. The BLM or BIA has approved the operator for all wells listed within a CA on:  8c. Federal and Indian Communization Agreements ("CA"):  6c. The BLM or BIA has approved the operator for all wells listed within a CA on:  8c. Federal and Indian Communization Agreements ("CA"):  6c. The BLM or BIA has approved the operator for all wells listed within a CA on:  8c. Federal and Indian Communization Agreements ("CA"):  6c. The BLM or BIA has approved the operator or all wells listed within a CA on:  8c. Federal and Indian Communization Agreements ("CA"):  6c. Federal and Indian Communization Agreements ("CA"):  6c. Federal well ("Ca"):  6c. Federal well ("Ca"):  6c. Federal well ("Ca"):  6c. Federal well ("Ca"):  6c.	SEE ATTACHED		T			NO		TYPE	STATUS			
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2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  3. The new company was checked on the Department of Commerce, Division of Corporations Database on:  4. Is the new operator registered in the State of Utah:  5. Requested  5. Inspections of LA PA state/fee well sites complete on:  6. Reports current for Production/Disposition & Sundries on:  6. Reports current for Production/Disposition & Sundries on:  6. Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  7. Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the successor of unit operator for wells listed on:  8/16/2010  8/	Enter date after each listed item is completed				Forter							
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48. Is the new operator registered in the State of Utah:  8. (R649-9-2)Waste Management Plan has been received on:  8. (Requested  5b. Inspections of LA PA state/fee well sites complete on:  8. (Reports current for Production/Disposition & Sundries on:  8. (Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  8. (Rederal and Indian Units:  8. Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the successor of unit operator for wells listed on:  8. Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  6/39/2010  DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:  8. G/30/2010  Changes have been entered on the Monthly Operator Change Spread Sheet on:  8. Bond information entered in RBDMS on:  8. Fee/State wells attached to bond in RBDMS on:  9. Bond information entered in RBDMS on:  9. Injection Projects to new operator in RBDMS on:  1. Fee/State wells attached to bond in RBDMS on:  1. Fee/state wells attached to bond in RBDMS on:  1. Fee/state wells attached to bond in RBDMS on:  1. Fee/state wells attached to bond in RBDMS on:  1. Fee/state wells overed by Bond Number:  1. Federal well(s) covered by Bond Number:  1. Federal well(s) covered by Bond Number:  1. Federal well(s) covered by Bond Number:  2. Indian well(s) covered by Bond Number:  2. Indian well(s) covered by Bond Number:  3. R(R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number  3. R(R649-3-1) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  1. Indian well(s) covered by Bond N	3. The new company was checked on the <b>Dens</b>	was reco	eivea i	rom tne	NEW operator	on:	6/28/2010					
5a. (R649-9-2)Waste Management Plan has been received on:  Inspections of LA PA state/fee well sites complete on:  Requested  Inspections of LA PA state/fee well sites complete on:  Reports current for Production/Disposition & Sundries on:  BLM 8/16/2010  BIA not yet  Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:  8/16/2010  Rederal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  N/A  Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  6/39/2010  DATA ENTRY:  Changes entered in the Oil and Gas Database on:  6/30/2010  Changes have been entered on the Monthly Operator Change Spread Sheet on:  6/30/2010  Fee/State wells attached to bond in RBDMS on:  6/30/2010  Fee/State wells attached to bond in RBDMS on:  6/30/2010  Fee/State wells attached to bond in RBDMS on:  6/30/2010  Fee/State wells attached to bond in RBDMS on:  6/30/2010  Fee/State wells attached to bond in RBDMS on:  6/30/2010  Receipt of Acceptance of Drilling Procedures for APD/New on:  BOND VERIFICATION:  Federal well(s) covered by Bond Number:  965010693  Bar (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number  965010695  Bar (R649-3-1) The NEW operator of any state/fee wells is been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  10/4	4a. Is the new operator registered in the State of	of Utah:	oi Coi						6/24/2010			
5b. Inspections of LA PA state/fee well sites complete on:  6c. Reports current for Production/Disposition & Sundries on:  6c. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  7c. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:  876/2010  8	5a. (R649-9-2)Waste Management Plan has been	receive	d on:		•	1.	704011-0143					
5c. Reports current for Production/Disposition & Sundries on:  6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  7. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:  8. Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  6/29/2010  DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:  Changes entered in the Oil and Gas Database on:  Changes have been entered on the Monthly Operator Change Spread Sheet on:  Bond information entered in RBDMS on:  6/30/2010  5. Receipt of Acceptance of Drilling Procedures for APD/New on:  Receipt of Acceptance of Drilling Procedures for APD/New on:  BOND VERIFICATION:  Federal well(s) covered by Bond Number:  ESB000024  Indian well(s) covered by Bond Number:  8/16/2010  6/30/2010  7/2010  1. Federal well(s) covered by Bond Number:  2. Indian well(s) covered by Bond Number:  3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number  965010695  3. (R649-3-1) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  1. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  1. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners	5b. Inspections of LA PA state/fee well sites con	mplete or	n:	,		•						
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of their responsibility to notify all interest owners of this change on:	LEASE INTEREST OWNER NOTIF	ICATI	UN:									
COMMENTS:	of their responsibility to notify all interest	lls has b	een co	ntacted	and informed by		m the Division					
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### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINUS

DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
		See attached
SUNDRY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
December 1981		See attached  7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such	-hole depth, reenter plugged wells, or to h proposals.	See attached
1 TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:
2 NAME OF OPERATOR		See attached  9. API NUMBER:
Questar Exploration and Production Company N5085		Attached
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265	(303) 672-6900	See attached
FOOTAGES AT SURFACE: See attached  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Attached
GINGIN, SCOTION, LOWINGFIF, RAINGE, MERIDIAN:		STATE: UTAH
11 CHECK APPROPRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPOR	RT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	.,
✓ NOTICE OF INTENT ACIDIZE DEI	EPEN	REPERFORATE CURRENT FORMATION
(Submit in Dunkingto)	ACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	W CONSTRUCTION	
C/14/0040	ERATOR CHANGE	TEMPORARILY ABANDON
		TUBING REPAIR
SUBSECUENT DEDORT	JG AND ABANDON	VENT OR FLARE
(Submit Original Form Only)	JG BACK	WATER DISPOSAL
betc of work completion,	DDUCTION (START/RESUME)	WATER SHUT-OFF
prompt the state of the state o	CLAMATION OF WELL SITE	✓ отнек: Operator Name
CONVERT WELL TYPE REC	COMPLETE - DIFFERENT FORMATION	Change
Effective June 14, 2010 Questar Exploration and Production Components involves only an internal corporate name change and not the employees will continue to be responsible for operations of the procontinue to be covered by bond numbers:  Federal Bond Number: 965002976 (BLM Reference No. ESB0000 Utah State Bond Number: 965003033)  Fee Land Bond Number: 965003033  Fee Land Bond Number: 965003033  Fee Land Bond Number: 965003033  The attached document is an all inclusive list of the wells operated June 14, 2010 QEP Energy Company assumes all rights, duties are the list	pany changed its name to 0 hird party change of operation perties described on the action (24) \( \mathcal{H} \ \mathcal{A} \mathcal{A} \ \mathcal{A} \ \mathcal{A} \mathcal{A} \ \mathcal{A} \ \mathcal{A} \mathcal{A} \mathcal{A} \ \mathcal{A} \mathcal{A} \ \mathcal{A} \mathc	QEP Energy Company. This name or is involved. The same ttached list. All operations will
NAME (PLEASE PRINT) Morgan Anderson	Regulatory Affairs	Analyst
SIGNATURE MAGNALIANDE	DATE 6/23/2010	
his space for State use only)		

**RECEIVED** 

JUN 2 8 2010

(See Instructions on Reverse Side)

APPROVED 61301 2009
Carley Lussell
Division of Oil, Gas and Mining
Earlene Russell. Engineering Technician

	enec	uve Ju	ine 14,	2010					
well_name	sec	c twp	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	1009	5 150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	1009	5 170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	1005	5 170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	0905	5 150E	4301333821		Federal	OW	APD	С
GD 9G-35-9-15	35	0905	3 150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	0905	3 150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	0905	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35			4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35			4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	0908		4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	0908		4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S		4301333829		Federal	ow	APD	C
GD 7G-35-9-15	35	0908		4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S		4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S		4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S		4301333833	16921	Federal	OW	P	<u> </u>
GD 1G-35-9-15	35	090S		4301333834	10,21	Federal	OW	APD	C
GD 2G-35-9-15	35	090S		4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35			4301333836		Federal	OW	APD	
GD 4G-35-9-15	35			4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35			4301333838		Federal	OW		C
GD 6G-35-9-15	35			4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34			4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34			4301333841		Federal		APD	C
GD 10G-34-9-15	34			4301333842			OW	APD	C
GD 15G-34-9-15	34			4301333843			OW	APD	C
GD 16G-34-9-15	34			4301333844			OW	APD	C
GOVT 18-2	18			4301930679	2575		OW	APD	C
FEDERAL 2-29-7-22	29			4304715423	5266		OW	P	-
UTAH FED D-1	14			4304715936	10699		GW	TA	
UTAH FED D-2	25			4304715937			***************************************	S	<u> </u>
PRINCE 1	10			4304716199	9295 7035			S	
UTAH FED D-4	14			4304710199	9297			<u>P</u>	
ISLAND UNIT 16	11			4304731213				S	
EAST COYOTE FED 14-4-8-25	04			4304731303	1061			<u>S</u>	
PRINCE 4				4304732493 4304732677	11630			<u>P</u>	
GH 21 WG	21			4304732677 4304732692	7035			<u>P</u>	
OU SG 6-14-8-22				1304732692 1304732746	11819			P	
FLU KNOLLS FED 23-3	03			1304732746 1304732754	11944			S	
GH 22 WG				1304732734	12003			P	
OU GB 12W-20-8-22					12336			P	
OU GB 15-18-8-22				1304733249	13488			P	
OU GB 3W-17-8-22				1304733364	12690			P	
OU GB 5W-17-8-22				304733513	12950			P	
WV 9W-8-8-22				304733514	12873			P	
OU GB 9W-18-8-22				304733515	13395			P	
OU GB 3W-20-8-22				304733516	12997			P	
OU GB 12W-30-8-22				304733526	13514			P	
WV 10W-8-8-22				304733670	13380			P	
GH 7W-21-8-21				304733814	13450			P	
GH 7W-21-8-21 GH 9W-21-8-21				304733845	13050		GW ]	P	
G11 / 11 -21-0-21	21	080S	210E  4	304733846	13074	Federal (	3W ]	•	

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well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	1
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal		P	
WV 2W-9-8-21	09			4304733905	13676	Federal		P	
WV 7W-22-8-21	22			4304733907	13230	Federal		P	1
WV 9W-23-8-21	23			4304733909	13160	Federal		P	-
GH 14W-20-8-21	20			4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30			4304733945	13372	Federal	GW	P	<del>                                     </del>
OU GB 9W-19-8-22	19			4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S		4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S		4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S		4304733960	13390	Federal		P	
SU 1W-5-8-22	05	080S		4304733985	13369	Federal	GW	P	1
SU 3W-5-8-22	05	<del> </del>		4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05			4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05			4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05			4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05			4304733996	13240		GW	P	
WV 8W-8-8-22	08			4304734005	13320			P	
WV 14W-8-8-22	08			4304734007	13320	Federal		S	
OU GB 6W-20-8-22	20			4304734018	13518		GW	P	<del> </del>
OU GB 5W-30-8-22	30			4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20			4304734039	13413	Federal		P	
OU GB 4W-20-8-22	20			4304734043	13520		GW	P	<del> </del>
GH 5W-21-8-21	21			4304734147	13320		GW	P	-
GH 6W-21-8-21	21			4304734148	13371		GW	P	1
GH 8W-21-8-21	21			4304734149	13293	Federal		P	
GH 10W-20-8-21	20			4304734151	13328	Federal		P	
GH 10W-21-8-21	21			4304734152	13378	Federal		P	
GH 12W-21-8-21	21			4304734153	13294			P P	
GH 14W-21-8-21	21			4304734154	13292	Federal		P	
GH 16W-21-8-21	21			4304734157	13329			P P	
WV 2W-3-8-21	03			4304734207	13677			P P	
OU GB 5W-20-8-22				4304734209	13414	Federal		P	
WV 6W-22-8-21				4304734272	13379				
GH 1W-20-8-21				4304734272	13451	Federal		<u>P</u>	
GH 2W-20-8-21				4304734327	13431	Federal Federal		P P	
GH 3W-20-8-21				4304734328	13728				
GH 7W-20-8-21				4304734329	13537			P	
GH 9W-20-8-21				4304734332		Federal		P	
GH 11W-20-8-21				4304734333	13411	Federal		P	
GH 15W-20-8-21				4304734334	13410 13407	Federal		P P	
GH 16W-20-8-21				4304734335	13501	Federal			
WV 12W-23-8-21				4304734343		Federal		P	
OU GB 13W-20-8-22				4304734348	13430	Federal		P	
OU GB 14W-20-8-22				4304734348	13495	Federal		P	
OU GB 11W-29-8-22				4304734349	13507	Federal		P	
SU PURDY 14M-30-7-22				4304734330 4304734384	13526	Federal		P	
WVX 11G-5-8-22				4304734384	13750	Federal		S	
WVX 13G-5-8-22				4304734388 4304734389	13422	Federal		P	
WVX 15G-5-8-22					13738	***************************************		P	
SU BRENNAN W 15W-18-7-22				4304734390	13459			P	
DO DIMENIAMIA M 12 M-19-1-77	18	0705	220E	4304734403	13442	Federal	GW	TA	

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SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	1
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal		P	
SU 10W-5-8-22	05	***************************************		4304734456	13540	Federal		P	
WV 16W-8-8-22	08	080S	***********	4304734470	13508	Federal		P	
OU GB 16WX-30-8-22	30	080S		4304734506	13431	Federal	GW	P	+
OU GB 1W-19-8-22	19			4304734512	13469	Federal		P	-
OU GB 2W-19-8-22	19			4304734513	13461	Federal		P	_
OU GB 5W-19-8-22	19			4304734514	13460	Federal		P	-
OU GB 7W-19-8-22	19			4304734515	13462	Federal		P	-
OU GB 8W-19-8-22	19			4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19			4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19			4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	***		4304734528	13470	Federal			
OU GB 3W-30-8-22	30	080S		4304734528			GW	S	
OU GB 6W-30-8-22	30	080S		4304734529	13493	Federal	GW	P	
OU GB 7W-30-8-22					13519	Federal	GW	P	
OU GB 8W-30-8-22	30	080S		4304734531	13494	Federal	+	P	
	30		***************************************	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30			4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19			4304734534	13475	Federal		P	
OU GB 10W-19-8-22	19			4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19			4304734536	13478	***	GW	P	
OU GB 14W-19-8-22	19			4304734537	13484	Federal		P	
OU GB 15W-19-8-22	19			4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17			4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17			4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17			4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal		P	
OU GB 2W-17-8-22	17			4304734559	13539		GW	P	1
OU GB 7W-17-8-22	17			4304734560	13599		GW	P	
OU GB 16W-18-8-22	18			4304734563	13559	Federal	<del> </del>	P	
OU GB 1W-29-8-22	29			4304734573	13562	Federal		P	
OU GB 7W-29-8-22	29			4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22				4304734575	13609	Federal	GW	S	-
OU GB 9W-29-8-22	******			4304734576	13551	Federal	GW	P	+
OU GB 10W-29-8-22				4304734577					
OU GB 15W-29-8-22	29			4304734578	13594	Federal		P	
OU GB 2W-20-8-22					13569	Federal	·	P	
OU GB 2W-20-8-22				4304734599	13664	Federal		P	<del> </del>
OU GB 2W-29-8-22 OU GB 15W-17-8-22				4304734600	13691	Federal	GW	P	
				4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22				4304734602	13639	Federal		P	-
OU GB 16W-29-8-22				4304734603	13610		GW	P	
OU GB 1W-20-8-22				4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22				4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20			4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal		P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal		P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	1
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21 <b>-8</b> -22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21			4304734690	13770	Federal	GW	P	<del> </del>
WIH 1MU-21-8-22	21			4304734693	14001	Federal	GW	P	
OU GB 5G-19 <b>-</b> 8-22	19			4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20			4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15			4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15			4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15			4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22				4304734713	13775	Federal	GW	P	-
OU SG 12W-15-8-22	15			4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15			4304734715	13900	Federal	GW	P	+
OU SG 8W-15-8-22	15			4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15			4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15			4304734719	13773	Federal	GW	P	-
OU SG 2MU-15-8-22	15			4304734721	13887	Federal	GW	P	-
OU SG 7W-15-8-22				4304734722	13920	Federal	GW	P	-
OU GB 14SG-29-8-22				4304734743	14034	Federal	GW	P	+
OU GB 16SG-29-8-22				4304734744	13771	Federal	GW	P	-
OU GB 13W-10-8-22				4304734754	13774		GW	P	
OU GB 6MU-21-8-22				4304734755	14012	Federal		P	
OU SG 10W-10-8-22				4304734764	13751	Federal	GW	P	<del> </del>
OU GB 14M-10-8-22				4304734768	13731	Federal	GW	P	
OU SG 9W-10-8-22				4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22				4304734784	13723	Federal		P	
SU BW 6M-7-7-22				4304734784			GW		
GB 3M-27-8-21				4304734837	13966	Federal		P	+
WVX 11D-22-8-21				4304734900	14614	Federal	GW	P	
GB 11M-27-8-21				4304734902 4304734952	14632	Federal	GW	P	
GB 9D-27-8-21					13809	Federal	GW	P	
GB 1D-27-8-21				4304734956 4304734957	14633	Federal	GW	P	
WRU EIH 2M-35-8-22				4304734957	14634	Federal	GW	P	<b>-</b>
GH 12MU-20-8-21					13931	Federal		P	
OU SG 4W-11-8-22				4304735069	14129	Federal		P	<del> </del>
OU SG 4W-11-8-22				4304735071	14814	Federal	GW	OPS	C
				4304735072	14815	Federal	GW	OPS	С
SG 6ML-11-8-22		*****		4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22				4304735076	13989	Federal	GW	P	<u> </u>
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	-
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23			4304735117	14069	Federal	GW	P	-
SG 12MU-23-8-22	23			4304735188	14412	Federal	GW	P	1
SG 13MU-23-8-22	23			4304735190	14103		GW	P	
WH 7G-10-7-24	10			4304735241	14002	Federal		S	
GB 4D-28-8-21	28			4304735246	14645	Federal		P	
GB 7M-28-8-21	28		~~~~~~	4304735247	14432	Federal	GW	P	1
GB 14M-28-8-21	28			4304735248	13992	Federal	GW	P	-
SG 11MU-23-8-22	23			4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14			4304735328	14338	Federal	GW	P	-
EIHX 14MU-25-8-22	25			4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25			4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10			4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17			4304735334	14000	Federal	GW	P	ļ
NBE 4ML-26-9-23	26			4304735334	14215		GW	P	<del> </del>
SG 7MU-11-8-22	11		~~	4304735374		Federal	<del></del>		-
SG 1MU-11-8-22	11	***************************************		4304735374	14635		GW	S	
OU SG 13W-11-8-22	11			4304735375	14279	Federal	GW	P	-
SG 3MU-11-8-22	11				14796	Federal	GW	OPS	C
SG 8MU-11-8-22				4304735379	14978	Federal	GW	P	
SG 2MU-11-8-22	11			4304735380	14616	Federal		P	-
SG 10MU-11-8-22	11			4304735381	14636	Federal		P	
SU 11MU-9-8-21	11			4304735382	14979	Federal	GW	P	
OU GB 8MU-10-8-22	09			4304735412	14143	Federal	GW	P	
EIHX 2MU-25-8-22	10			4304735422	15321	Federal	GW	OPS	C
	25			4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25			4304735428	14705	Federal	+	P	
EIHX 7MU-25-8-22	25			4304735429	14682			P	
EIHX 8MU-25-8-22	-			4304735430	14706	Federal	<del></del>	P	
EIHX 9MU-25-8-22	25			4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25			4304735434	14502	Federal		P	
EIHX 15MU-25-8-22	25			4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25			4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03			4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17			4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17			4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23				4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23				4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23				4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal		P	
NBE 11ML-26-9-23				4304735665	14340	Federal		P	İ
NBE 15ML-26-9-23				4304735666	14326	Federal		P	<u> </u>
SG 4MU-23-8-22				4304735758	14380			P	-
SG 11MU-14-8-22				4304735829	14486	Federal		P	
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RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	1008	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal		P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21			4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12			4304736096	16610	Federal	GW	OPS	С
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	+
NBE 8ML-10-9-23	10			4304736099	15733	Federal		P	
NBE 16ML-10-9-23	10			4304736100	14728	Federal		S	
SUBW 14M-7-7-22	07			4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12			4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28			4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10			4304736353	15227	Federal	GW	P	-
NBE 7ML-10-9-23	10			4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10			4304736356	15393	Federal		P	
EIHX 4MU-36-8-22	36			4304736444			GW		
EIHX 3MU-36-8-22	36			4304736445	14875	Federal	GW	P	
EIHX 2MU-36-8-22	36			4304736446	14860	Federal	GW	P	
EIHX 1MU-36-8-22	36			4304736447	14840	Federal	GW	S	
NBE 7ML-26-9-23					14861	Federal	GW	P	
NBE 8ML-26-9-23	26			4304736587	16008	Federal	GW	P	
NBE 1ML-26-9-23	26			4304736588	15689	Federal	GW	P	-
NBE 2ML-26-9-23	26			4304736589	15880	Federal	GW	P	
NBE 3ML-26-9-23	26			4304736590	15898	Federal	GW	S	
	26			4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26			4304736592	15839		GW	P	
NBE 9ML-10-9-23	10			4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10			4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10			4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17			4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17			4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	1
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088		GW	P	<del> </del>
NBE 9ML-26-9-23	26	090S	230E -	4304736619	15322	Federal			
NBE 10D-26-9-23	26	090S	230E	4304736620	15975		GW	S	<b>†</b>
NBE 12ML-26-9-23				4304736621	15840			P	
NBE 13ML-26-9-23				4304736622	15690			P	<del> </del>
NBE 14ML-26 <b>-</b> 9-23				4304736623	15262			P	
NBE 16ML-26-9-23				4304736624	15735			P	ļ
WF 1P-1-15-19				4304736781	14862			P	-
SG 3MU-23-8-22				4304736940	15100			P	ļ
NBE 5ML-17-9-23				4304736941	15101			r P	
TU 14-9-7-22				4304737345	16811				
WF 14C-29-15-19				4304737541	15178		GW	OPS	C
NBE 2ML-10-9-23				4304737541 4304737619	15178			P	ļ
GB 16ML-20-8-22				4304737619 4304737664				P	
WVX 8ML-5-8-22				+304737664 +304738140	15948			P	
WVX 6ML-5-8-22								APD	C
WVX 1MU-17-8-21				1304738141	-			APD	C
GH 8-20-8-21				1304738156				APD	C
WVX 4MU-17-8-21				1304738157				APD	C
17 1 71 TIVIU-1 /-0-2 I	17	USUS	210E  4	1304738190		Federal	GW	APD	C

well_name	sec		rng	api	entity	mineral	type	stat	С
WVX 16MU-18-8-21	18	080S	2100	4304738191		lease	-		
GH 7D-19-8-21	19				1,6000	Federal		APD	C
WF 8C-15-15-19	15			4304738267	16922	Federal		P	
WVX 1MU-18-8-21	18			4304738405 4304738659	17142	Indian	GW	OPS	C
WVX 9MU-18-8-21	18			4304738669		Federal	GW	APD	C
GB 12SG-29-8-22	29			4304738766	16006	Federal	GW	APD	C
GB 10SG-30-8-22	30				16096	Federal	GW	S	
FR 14P-20-14-20	20			4304738767	16143	Federal	GW	S	
SU 11M-8-7-22	08			4304739168	16179	Federal	GW	P	
HB 2M-9-7-22				4304739175		Federal	GW	APD	C
SUMA 4M-20-7-22	09			4304739176		Federal	GW	APD	C
SU 16M-31-7-22	20			4304739177		Federal	GW	APD	C
FR 13P-20-14-20	31			4304739178		Federal	GW	APD	C
SG 11BML-23-8-22	20			4304739226	16719	Federal	GW	P	
SG 12DML-23-8-22	23			4304739230		Federal	GW	APD	C
GB 1CML-29-8-22	23			4304739231		Federal	GW	APD	C
NBE 8CD-10-9-23	29			4304739232	-	Federal	GW	APD	С
	10			4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10			4304739342			GW	APD	C
NBE 6DD-10-9-23	10			4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10			4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10			4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10			4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17			4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17			4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17			4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17			4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354			GW	APD	C
NBE 12AD-26-9-23	26			4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26			4304739356			GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26			4304739358					C
NBE 9CD-26-9-23	26	090S	230E	4304739359			GW	APD	C
FR 9P-20-14-20	20			4304739461	17025		GW	S	
FR 13P-17-14-20	17			4304739462	1.025		GW	APD	C
FR 9P-17-14-20	17			4304739463	16829			P	
FR 10P-20-14-20				4304739465	10025		GW	APD	C
FR 5P-17-14-20				4304739509			GW		+
FR 15P-17-14-20	17			4304739510				APD	C
FR 11P-20-14-20				4304739510			GW	APD	С
FR 5P-20-14-20				4304739588				APD	
FR 9P-21-14-20				4304739388				APD	C
FR 13P-21-14-20	21			4304739389				APD	C
GB 7D-27-8-21	*********			4304739390 4304739661				APD	C
GB 15D-27-8-21				4304739662	16020				C
WV 13D-23-8-21				4304739662 4304739663	16830			P	*****
WV 15D-23-8-21					16813			<u>P</u>	
FR 14P-17-14-20				1304739664	16924	***************************************		P	
FR 12P-20-14-20				1304739807					C
4.4. 1.616U-1.7-4.U	20	1405	∠UUE  4	1304739808		Federal	GW	APD	C

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
FR 6P-20-14 <b>-</b> 20	20	140S	200E	4304739809	16925	Federal	GW	P	<del>                                     </del>
FR 3P-21-14-20	21	140S		4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	T
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	С
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	С
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	1
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C



#### **United States Department of the Interior**



#### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankut

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 1 6 2010

DIV. OF OIL, GAS a nin ....

Sundry Number: 72884 API Well Number: 43047159370000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTSL-065819
SUNDR	Y NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	pposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: UTAH FED D-2
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047159370000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 5-5919 Ext	9. FIELD and POOL or WILDCAT: POWDER SPRINGS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 2	HP, RANGE, MERIDIAN: 25 Township: 07.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
7/5/2016	☐ OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
· ·	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIPE BROROSED OR	COMPLETED OPERATIONS. Clearly show all p		
QEP Energy Compa with bit and scrap reconfigure P&A p test. Perforated a injection rate. Pur Circulated good c relevant informatio Coordinates: Latitu	any plugged this well on 07/05/er and stacked out at 1,198'. Gorocedure. Pressure test casing at 1,150'. Set CICR at 1,104'. Comped 20 sacks on top of CICR. ement to surface. Welded on com. BLM witness on location was ude 40.178675, Longitude -109 was class G.	2016 as follows: RIH Sot BLM approval to to 1500 psi – good could not establish Perforated at 465'. Iryhole marker with s Dave Ingram. GPS 9.164996 All cement	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 06, 2016
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 7/6/2016	